

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. <b>NMSF-080069</b>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>San Juan 29-5 Unit</b>	
2. NAME OF OPERATOR <b>ConocoPhillips</b>		7. UNIT AGREEMENT NAME <b>San Juan 29-5 Unit</b>	
3. ADDRESS AND TELEPHONE NO. <b>PO BOX 4289, Farmington, NM 87499 (505) 326-9700</b>		8. FARM OR LEASE NAME, WELL NO. <b>49B</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>Unit L (NWSW) 2080' FSL, 270' FWL</b> At top prod. interval reported below <b>Same as above</b> At total depth <b>Same as above</b>		9. API WELL NO. <b>30-039-29929</b>	
10. FIELD AND POOL, OR WILDCAT <b>Blanco Mesa Verde</b>		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA <b>Sec. 9 T29N R5W, NMPM</b> <b>RCVD OCT 22 '07</b> <b>OIL CONS. DIV.</b>	
12. COUNTY OR PARISH <b>Rio Arriba</b>		13. STATE <b>New Mexico</b>	
14. PERMIT NO. _____ DATE ISSUED _____		15. DATE SPUNDED <b>4/10/07</b>	
16. DATE T.D. REACHED <b>5/20/07</b>		17. DATE COMPL. (Ready to prod.) <b>10/10/07</b>	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* <b>GL 6795 KB 6811</b>		19. ELEV CASINGHEAD <b>GL 6795 KB 6811</b>	
20. TOTAL DEPTH, MD & TVD <b>6305'</b>		21. PLUG, BACK T.D., MD & TVD <b>6297'</b>	
22. IF MULTIPLE COMPL., HOW MANY* <b>1</b>		23. INTERVALS DRILLED BY <b>yes</b>	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <b>Blanco Mesa Verde 4771' - 6064'</b>		25. WAS DIRECTIONAL SURVEY MADE <b>No</b>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>Cement bond Log w/Gamma Ray Casing Collars</b>		27. WAS WELL CORED <b>No</b>	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE
9 5/8" H-40	32.3#	232'	12 1/4"
7" J-55	20# 23#	4046'	8 3/4"
4 1/2" J-55	10.5#	6300'	6 1/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
@1SPF PLO 6064' - 5942' = 18 holes LMF 5932' - 5776' = 10 holes UMF 5716' - 5686' = 5 holes CH 5646' - 5354' = 25 holes Lewis 5216' - 4771' = 30 holes		5776' - 6064' Pumped 420 gal 15% HCL Acid 60Q Slickfoam w/99513# 20/40 Arizona Sand, total N2= 1051.9 SCF 5354' - 5716' 60Q Slickfoam w/91191# 20/40 Arizona Sand, total N2= 1060400 SCF. 4771' - 5216' 75Q 20# Linear gel w/191106# 20/40 Arizona Sand, total N2 = 1416600 SCF.	
33. PRODUCTION			
DATE FIRST PRODUCTION <b>SI W/O Facilities</b>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <b>Flowing</b>	
WELL STATUS (Producing or shut-in) <b>SI</b>		DATE OF TEST <b>10/10/07</b>	
HOURS TESTED <b>1</b>		CHOKE SIZE <b>1/2"</b>	
PROD'N FOR TEST PERIOD <b>40.42 mcf/d</b>		OIL-BBL <b>970 mcf/d</b>	
GAS-MCF <b>970 mcf/d</b>		WATER-BBL	
GAS-OIL RATIO		OIL GRAVITY-API (CORR.)	
FLOW TUBING PRESS. <b>290#</b>		CASING PRESSURE <b>290#</b>	
CALCULATED 24-HOUR RATE <b>290#</b>		OIL-BBL <b>970 mcf/d</b>	
GAS-MCF <b>970 mcf/d</b>		WATER-BBL	
GAS-OIL RATIO		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>To be sold</b>		TEST WITNESSED BY <b>ACCEPTED FOR RECORD</b>	
35. LIST OF ATTACHMENTS <b>This will be a stand alone Blanco Mesa Verde well.</b>			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records <b>OCT 22 2007</b>			

SIGNED

*Mary J. Menner*

TITLE

Regulatory Technician

DATE

FARMINGTON FIELD OFFICE  
10/11/07

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Ojo Alamo	2971'	3088'
Kirtland	3088'	3361'
Fruitland	3361'	3741'
Pictured Cliffs	3741'	3903'
Lewis	3903'	4480'
Huerfanito Bentonite	4480'	4759'
Chacra	4759'	5339'
Mesa Verde	5339'	5648'
Menefee	5648'	5940'
Point Lookout	5940'	

White, cr-gr ss.  
 Gry sh interbedded w/tight, gry, fine-gr ss.  
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.  
 Bn-Gry, fine grn, tight ss.  
 Shale w/siltstone stringers  
 White, waxy chalky bentonite  
 Gry fn grn silty, glauconitic sd stone w/drck gry shale  
 Light gry, med-fine gr ss, carb sh & coal  
 Med-dark gry, fine gr ss, carb sh & coal  
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation

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