

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL	5. Lease Number USA SF-080511 Unit Reporting Number
1b. Type of Well GAS	6. If Indian, All. or Tribe
2. Operator BURLINGTON RESOURCES Oil & Gas Company, LP	7. Unit Agreement Name DIST. 3
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. Farm or Lease Name Harrington 9. Well Number #9M
4. Location of Well Unit A(NENE), 670' FNL & 815' FEL Surf: Latitude 36° 32.089862 N Longitude 107° 36.583487 W	10. Field, Pool, Wildcat Blanco MV/Basin DK 11. Sec., Twn, Rge, Mer. (NMPM) A Sec. 31, T27N, R7W API # 30-039- 30396
14. Distance in Miles from Nearest Town 26 mile/Blanco	12. County Rio Arriba 13. State NM
15. Distance from Proposed Location to Nearest Property or Lease Line 670'	
16. Acres in Lease 641.6	17. Acres Assigned to Well MV/DK 320 (E/2)
18. Distance from Proposed Location to Nearest Well, Drlg. Compl, or Applied for on this Lease 990' from Harrington 7	
19. Proposed Depth 7458'	20. Rotary or Cable Tools Rotary
21. Elevations (DF, FT, GR, Etc.) 6675' GL	22. Approx. Date Work will Start
23. Proposed Casing and Cementing Program See Operations Plan attached	
24. Authorized by: <u>Rhonda Rogers</u> Rhonda Rogers (Regulatory Technician)	10-10-07 Date

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY [Signature] TITLE Acting AFM - Minerals DATE 10/31/07

Archaeological Report attached
Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

Example Master Plan Type 4

Bond Numbers NMB-000015 and NMB-000089

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS".

NMOCD

NOV 05 2007

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4

NOTIFY AZTEC OCD 24 HRS.
PRIOR TO CASING & CEMENT

1625 N. French Dr., Hobbs, NM 88240

District II

1101 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

OCT 10 2007

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 7 Copies

Fee Lease - 3 Copies

Bureau of Land Management
Farmington Field Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-30396		² Pool Code 72319/71599		³ Pool Name MESAVERDE/DAKOTA	
⁴ Property Code 7094		⁵ Property Name HARRINGTON			⁶ Well Number 9M
⁷ OGRID No. 14538		⁸ Operator Name BURLINGTON RESOURCES OIL AND GAS COMPANY			⁹ Elevation 6675

¹⁰ SURFACE LOCATION


UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	31	27-N	7-W		670	NORTH	815	EAST	RIO ARriba

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A									

¹² Dedicated Acres 320 E/2	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	N 89°10'00" W S 88°15'04" E	5282.0' (R) 5282.0' (M)	670'	815'	5283.3' (R) 5280.2' (M)	E W S N	0725'00" 0719'56"	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at that location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature Rhonda Rogers Printed Name Regulatory Technician Title and E-mail Address Date
	WELL FLAG NAD 83 LAT: 36.534840° N LONG: 107.610333° W NAD 27 LAT: 36°32.089862' N LONG: 107°36.683487' W							
E/2 DEDICATED ACREAGE USA SF-080511 SECTION 31, T-27-N, R-7-W								18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: 6/22/07 Signature and Seal of Professional Surveyor:  Certificate Number: NM 11393

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-039- 30396
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP		6. State Oil & Gas Lease No. USA SF-050811
3. Address of Operator 3401 E. 30TH STREET, FARMINGTON, NM 87402		7. Lease Name or Unit Agreement Name Harrington
4. Well Location Unit Letter <u>A</u> : <u>670'</u> feet from the <u>North</u> line and <u>815'</u> feet from the <u>East</u> line Section <u>31</u> Township <u>27N</u> Rng <u>7W</u> NMPM County <u>Rio Arriba</u>		8. Well Number 9M
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6675'GL		9. OGRID Number 14538
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Blanco MESA Verde/Basin Dakota
Pit type <u>New Drill</u> Depth to Groundwater <u>>100</u> Distance from nearest fresh water well <u>>1000</u> Distance from nearest surface water <u>>1000</u> Pit Liner Thickness: <u>12</u> mil Below-Grade Tank: Volume <u> </u> bbls; Construction Material <u> </u>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <u>New Drill</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

New Drill, Lined:

Burlington Resources proposes to construct a new drilling pit, an associated vent/flare pit and a pre-set mud pit (if required). Based on Burlington's interpretation of the Ecosphere's risk ranking criteria, the new drilling pit and pre-set mud pit will be lined pits as detailed in Burlington's Revised Drilling / Workover Pit Construction / Operation Procedures dated November 11, 2004 on file at the NMOCD office. A portion of the vent/flare pit will be designed to manage fluids and that portion will be lined as per the risk ranking criteria. Burlington Resources anticipates closing these pits according to the Drilling / Workover Pit Closure Procedure dated August 2, 2004 on file at the NMOCD office

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Sasha Spangler TITLE Regulatory Technician DATE 10/9/2007

Type or print name Sasha Spangler E-mail address: spangs@conocophillips.com Telephone No. 505-326-9568

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE NOV 05 2007

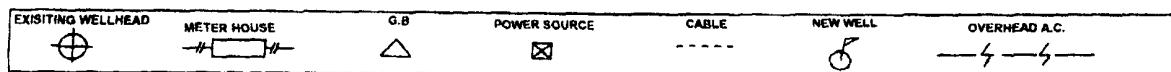
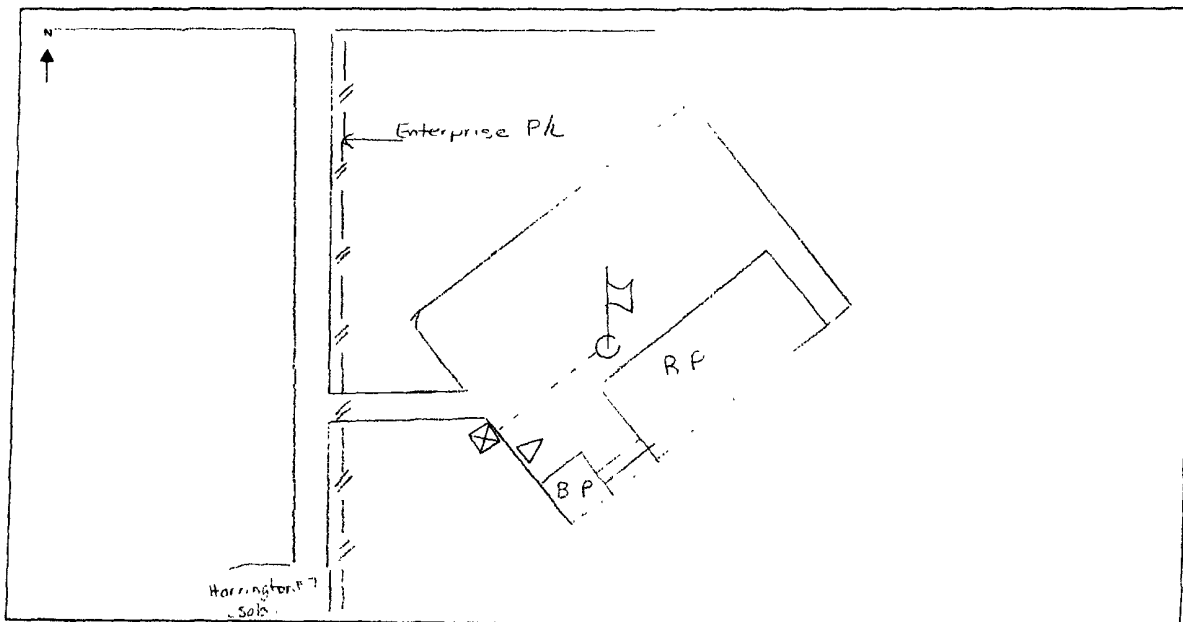
Conditions of Approval (if any):



CATHODIC PROTECTION PLAN FOR NEW WELLS

WELL NAME Harrington #9M LEGALS 31-21-7 COUNTY Frio Arr. 1232

PURPOSED C.P. SYSYTEM: Drill GB and set solar on S edge of location (S side of access)
Trench approx 200' of #8 neg cable from proposed well to solar



COMMENTS:

NEAREST POWER SOURCE _____ DISTANCE: over 1/2 mile
 PIPELINES IN AREA: Enterprise P/L

TECHNICIAN: (Signature) DATE: 7/3/2007

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

HARRINGTON 9M

DEVELOPMENT

Lease:		AFE #: WAN.CDR.7196				AFE \$:	
Field Name: hBR_SAN JUAN		Rig: H&P Rig 282		State: NM	County: RIO ARRIBA		API #:
Geologist:		Phone:		Geophysicist:		Phone:	
Geoscientist: Riley, Brook		Phone: +1 505-324-6108		Prod. Engineer:		Phone:	
Res. Engineer: McKee, Cory J		Phone: 505-326-9826		Proj. Field Lead:		Phone:	
Primary Objective (Zones):							
Zone	Zone Name						
FRR	BASIN DAKOTA (PRORATED GAS)						
RON	BLANCO MESAVERDE (PRORATED GAS)						
Location: Surface Datum Code: NAD 27 Straight Hole							
Latitude: 36.534831		Longitude: -107.609724		X:	Y:	Section: 31	Range: 007W
Footage X: 815 FEL		Footage Y: 670 FNL		Elevation: 6675 (FT)	Township: 027N		
Tolerance:							
Location Type: Restricted		Start Date (Est.): 1/1/2008		Completion Date:		Date In Operation:	
Formation Data: Assume KB = 6687 Units = FT							
Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks	
Surface Casing	320	6367	<input type="checkbox"/>			12-1/4 hole, 8 5/8" 24.4 ppf, J-55, STC casing. Cement with 312 cuft. Circulate cement to surface.	
OJO ALAMO	2153	4534	<input type="checkbox"/>				
KIRTLAND	2226	4461	<input type="checkbox"/>				
FRUITLAND	2709	3978	<input type="checkbox"/>			Possible Gas	
PICTURED CLIFFS	2884	3803	<input type="checkbox"/>				
LEWIS	3030	3657	<input type="checkbox"/>				
HUERFANITO BENTONITE	3376	3311	<input type="checkbox"/>				
CHACRA	3801	2886	<input type="checkbox"/>				
MASSIVE CLIFF HOUSE	4539	2148	<input type="checkbox"/>	220		Gas	
MENEFEE	4587	2100	<input type="checkbox"/>				
MASSIVE POINT LOOKOUT	5211	1476	<input type="checkbox"/>				
MANCOS	5558	1129	<input type="checkbox"/>				
UPPER GALLUP	6339	348	<input type="checkbox"/>				
GREENHORN	7131	-444	<input type="checkbox"/>				
GRANEROS	7187	-500	<input type="checkbox"/>				
TWO WELLS	7238	-551	<input type="checkbox"/>	1700		Gas	
UPPER CUBERO	7342	-655	<input type="checkbox"/>				
LOWER CUBERO	7367	-680	<input type="checkbox"/>				
ENCINAL	7428	-741	<input type="checkbox"/>				
TOTAL DEPTH DK	7458	-771	<input type="checkbox"/>			7/7/8" Hole. 4-1/2", 10.6/11.6 ppf, J-55 STC/LTC casing. Cement with 2192 cuft. Circulate cement to surface.	
Reference Wells:							
Reference Type	Well Name		Comments				

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

HARRINGTON 9M

DEVELOPMENT

Logging Program:

Intermediate Logs: ☐ Log only if show ☐ GR/ILD ☐ Triple Combo

TD Logs: ☐ Triple Combo ☐ Dipmeter ☐ RFT ☐ Sonic ☐ VSP ☐ TDT ☒ Other

GR/CBL.

Additional Information:

Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks
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Comments: Location/Tops/Logging - MVNM027N007W31NE2 DK 27N07W31NE1 Entire section in BLM wildlife project area, avoid G, not other twin options, prefer H,A,B, topo could be an issue.

Zones - MVNM027N007W31NE2 DK 27N07W31NE1

BURLINGTON RESOURCES OIL AND GAS COMPANY LP

HARRINGTON 9M

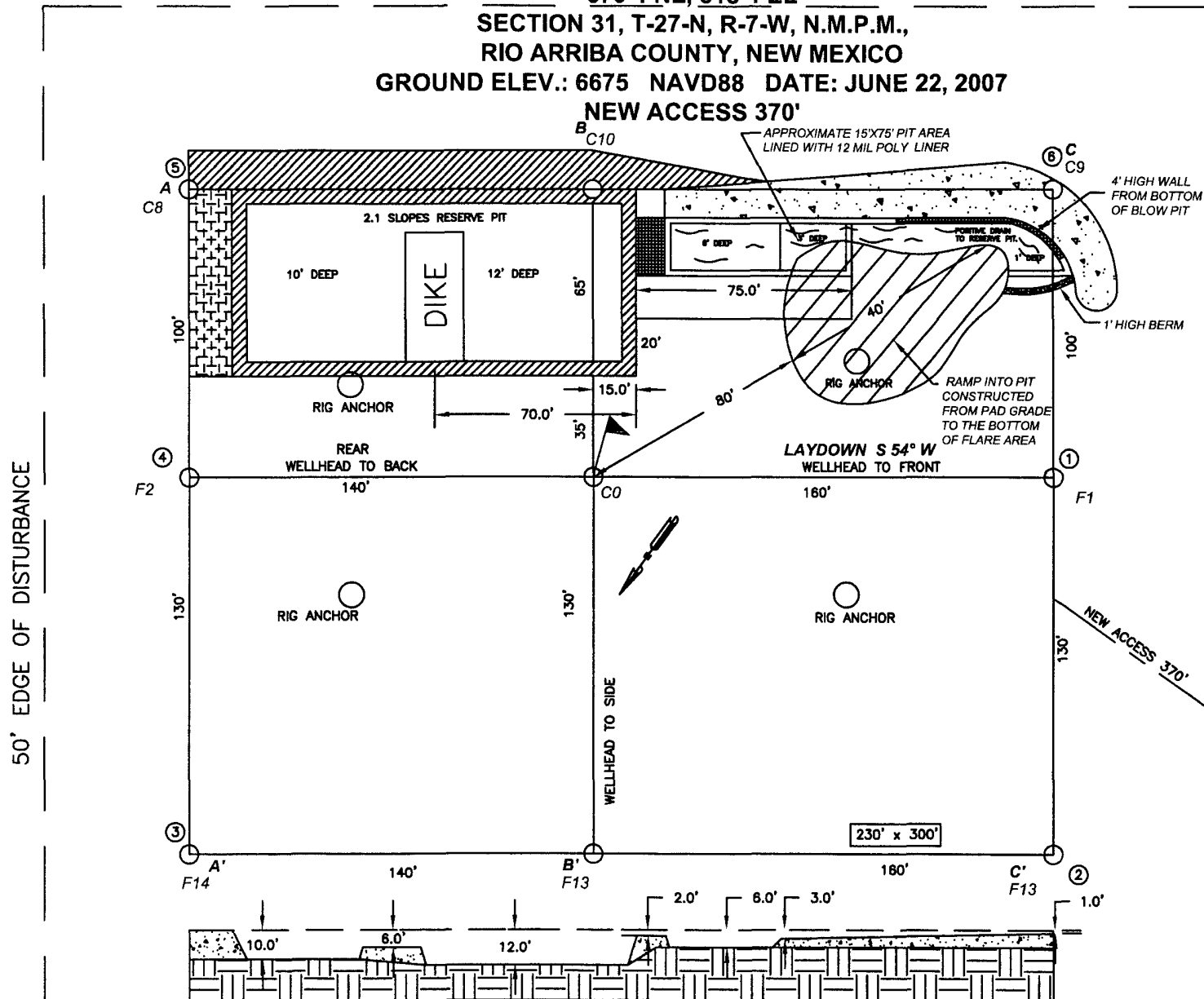
670' FNL, 815' FEL

SECTION 31, T-27-N, R-7-W, N.M.P.M.,

RIO ARriba COUNTY, NEW MEXICO

GROUND ELEV.: 6675 NAVD88 DATE: JUNE 22, 2007

NEW ACCESS 370'



PIT CROSS SECTION

NAD 83 LAT.: 36.534840°N / LONG.: 107.610333°W

CCI

CHENAULT CONSULTING INC.

P.O. BOX 328
BLOOMFIELD, NM, 87413
PHONE: (505) 325-7707

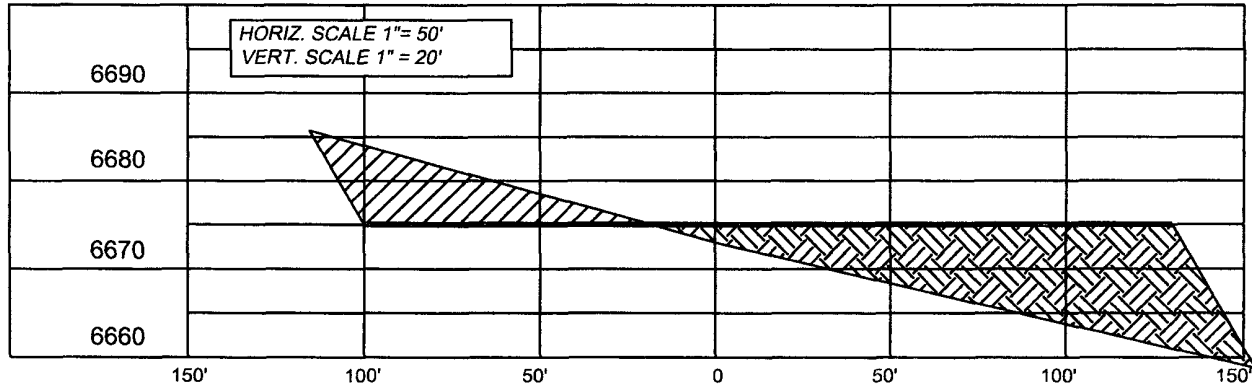
NOTES:

1. RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW-3' WIDE AND 1' ABOVE SHALLOW SIDE).
2. C.C.I. SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

BURLINGTON RESOURCES OIL AND GAS COMPANY
HARRINGTON 9M
670' FNL, 815' FEL
SECTION 31, T-27-N, R-7-W, N.M.P.M.,
RIO ARriba COUNTY, NEW MEXICO
ELEV.: 6675 NAVD88

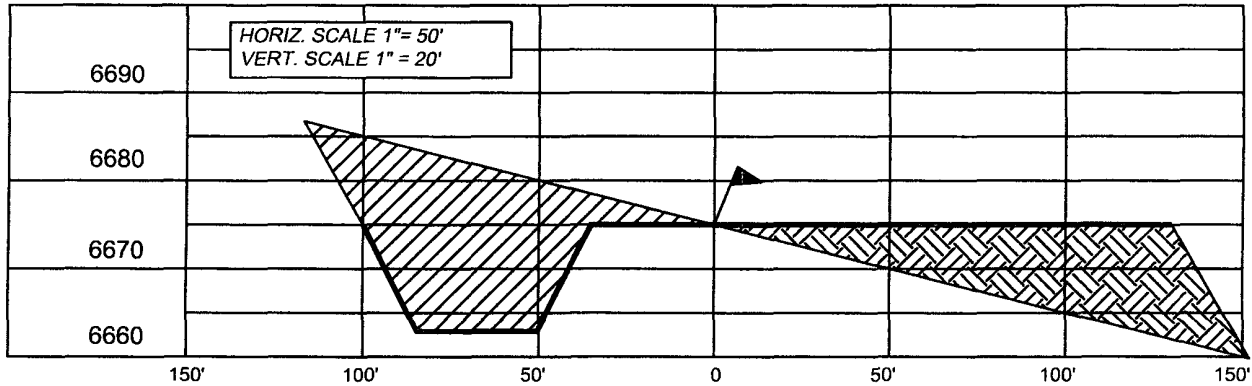
A - A'

C/L



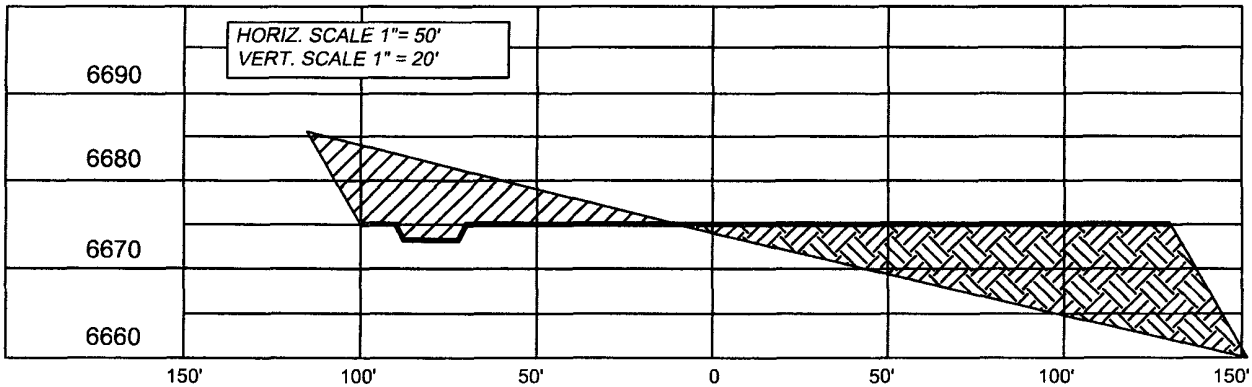
B - B'

C/L



C - C'

C/L



NOTE: CCI IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD PRIOR TO CONSTRUCTION.

REVISIONS

NO.	DESCRIPTION	REVISED BY	DATE
1	ISSUE FOR REVIEW	L.H.	6/22/07
2	ACCESS CHANGE	TJR	8/20/07

CCI

P.O. BOX 328
BLOOMFIELD, NM, 87413
PHONE: (505) 325-7707

CHENAULT CONSULTING INC.