

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office 1235 La Plata Highway Farmington, New Mexico 87401

IN REPLY REFER TO

NMSF-081160F et al. (WC) 3162.3-4 (21110)

November 6, 2007

Mr. Wm. R Reed Noel Reynolds DBA Torreon Oil Co. 1316 Juniper Lane Fort Worth, TX 76126

RCVD MOV 7 '07 OIL CONS. DIV. DIST. 3

Dear Mr. Reed:

Reference is made to the following wells located in sec. 21, T. 18 N., R. 3 W., Sandoval County, New Mexico:

- 1) No. 3 San Luis Federal, 2164' FSL & 1600' FEL, lease NMSF-081160F. 35.043.253
- 2) No. 11 San Luis Federal, 1670' FSL & 2294' FEL, lease NMSF-081160F. 30 043-0500 2
- 3) No. 12 San Luis Federal, 1862' FSL & 2171' FEL, lease NMSF-081160F. 30. 043-0501
- 4) No. 19 San Luis Federal, 1910' FSL & 2420' FEL, lease NMSF-081160F. 30.043- 20
- 5) No. 1 San Luis Federal WW, 1980' FSL & 2310' FEL, lease NMSF-081160F. 36.043-20143
- 6) No. 1 San Luis Federal, 1650' FSL & 1980' FWL, lease NMSF-081161A. 30-043-20378
- 7) No. 15 San Luis Federal, 1520' FSL & 2340' FWL, lease NMSF-081161A. 30-043-05001

Also referenced are your Sundry Notices dated August 20 and 27, 2007, which required additional time to repair and return the wells to production, test, plug, etc. You were granted until October 31, 2007 to complete the repairs and either return the wells to an active status or plug and abandon well No. 12 by that date. Therefore you are required to complete the following:

- a) Return wells No. 1, 3, 11 and 15 to production by April 1, 2008.
- b) Plug well No. 12 as approved by November 30, 2007.
- c) Submit procedures to plug wells No. 19 and 1 WW by November 30, 2007.
- d) Submit to our Santa Fe office lessee and bond changes from Noel Reynolds to reflect new ownership since Noel Reynolds is deceased by November 30, 2007.

Failure to comply within the time above may result in an assessment in accordance with 43 CFR 3163.1.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the orders described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management (NM-93000), P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such requests shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 et seg.

If you have any questions please contact Stephen Mason with this office at (505) 599-6364.

Sincerely,

Original Signed: Stephen Mason

Stephen Mason Petroleum Engineer, Petroleum Management Team

CC:

Deputy State Director, Fluids Team (92100) NMOCD

Form 3160-5

UNITED STATES

FORM APPROVED Budget Bureau No. 1004-0135

Julie 1770)	DEPARTMEN	IT OF THE INTERIOR	₹	Expires: March 31, 1993			
	BUREAU OF	LAND MANAGEMEN	Т	5. Lease Designation and Serial No.			
Do not us	SUNDRY NOTICES se this form for proposals to dr Use "APPLICATION FO	5F 08 11 61 A 6. If Indian, Allottee or Tribe Name					
	SUBMIT	IN TRIPLICATE	RECEIVED	7. If Unit or CA, Agreement Designation			
I. Type of We Oil Well	Gas Other		NOV 0 2 2007	8. Well Name and No.			
2. Name of O	perator	M SAN LUIS FEDERAL # 9. API Well No. 3004320378					
NOEL	REYNOLDS dipla To	9. API Well No.					
3. Address and	d Telephone No.	3004320378					
1311	JUNIPER LANE, FO	10. Field and Pool, or Exploratory Area					
4. Location of	TUNIPER LANE, FO	SAN LUIS MESA VERDE					
198	0' FWL, 1650' F.	11. County or Parish, State					
	· ZI, TIBN, R34	SANDOUAL, N.H.					
12. (CHECK APPROPRIATE BOX	PPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
	TYPE OF SUBMISSION						
	Notice of Intent	Aband	onment	Change of Plans			
		Recom	pletion	New Construction			
	Subsequent Report	Pluggia	ng Back	Non-Routine Fracturing			
		Casing	Repair	Water Shut-Off			
	Ginal Abandonment Notice	Alteria	a Carina	Conversion to Injection			

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled,

DUE TO FREEZING TEMPERATURES THIS WELL PROTRUCTION WILL BE RESUMED ON OR METONE APRIL 1, 2008. PRODUCED WATER IS FRESH WATER. NIGHT-TIME TEMPERATURES ARE BELOW FREEZING DURING THIS TIME. ELECTRICAL WILL BE REPAIRED AT TIME,

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

	12	-			1 14
14. I hereby certify that the type ging is the last	Molt Res	Title AGEN	T 100 2000	Date 10-30-07	
(This space for Federal or State office use)					
Approved by Conditions of approval, if any:		Title		Date	
Conditions of approval, if any:		,			
	<u> </u>	3.6		OLULE REFERENCE	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

structions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease, ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.