Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French, Hobbs, NM 88240 District II District III District IV

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State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised June 10, 2003

WELL API NO. 30-045-34304 OIL CONSERVATION DIVISION 5. Indicate Type Of Lease 1301 W Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. STATE FEE X Santa Fe. NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. 1220 S St. Francis Dr , Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la Type of Well 7. Lease Name or Unit Agreement Name OIL WELL GAS WELL X DRY 🗌 OTHER _ RB SULLIVAN RCVD OCT 22 '07 b Type of Completion. NEW WORK DEEPEN PLUG BACK DIFF OTHER OIL CONS. DIV. 8 Well No 2 Name of Operator DIST. 3 AHC- 3950 #3F XIO Energy Inc. 9 Pool name or Wildcat 3. Address of Operator BASIN DAKOTA 382 CR 3100 AZTEC, NM 87410 4 Well Location Unit Letter E 1965 Feet From The NORTH Line and 850 Feet From The ___ WEST NMPM Township 27N Range 10W SAN JUAN County 10 Date Spudded 11. Date T D. Reached 12 Date Compl. (Ready to Prod) 13 Elevations (DF & RKB, RT, GR, etc.) 14 Elev Casinghead 6/14/07 6/24/07 10/12/07 62081 18. Intervals Drilled By 17 If Multiple Compl How Many Zones? 2 15 Total Depth 16. Plug Back T.D. Rotary Tools Cable Tools 69791 0-100 6982 ' NO 19 Producing Interval(s), of this completion - Top, Bottom, Name 20 Was Directional Survey Made 6513' - 6750' BASIN DAKOTA NO 22. Was Well Cored 21 Type Electric and Other Logs Run GR/CCL/CBL/AIL CASING RECORD (Report all strings set in well) **DEPTH SET** HOLE SIZE CEMENTING RECORD AMOUNT PULLED CASING SIZE WEIGHT LB./FT 12-1/4" 8-5/8" 24# J-55 379 250 SX J-55 7-7/8" 1025 SX 5-1/2" 15.5# 70261 TOC 434' 24. LINER RECORD 25. TUBING RECORD PACKER SET SIZE TOP SACKS CEMENT **SCREEN** SIZE **DEPTH SET** BOTTOM 66431 2-3/8" 10/ 2/07 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. 26 Perforation record (interval, size, and number) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6513' - 6750' (0.34" diam, ttl 32 holes) 6513' - 6750' A. w/1500 gals 15% NEFE HCl acid. Frac'd w/77,948 g als 700 foamed Delta 200 frac fld carrying 154,600# sand. 28 **PRODUCTION** Date First Production Well Status (Prod or Shut-in) Production Method (Flowing, gas lift, pumping - Size and type pump) SHUT IN Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio Test Period 10/12/07 1/2" 12 103 3 HRS. Flow Tubing Calculated 24-Oıl - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr) Casing Pressure 160 PSIG 450 PSIG 96 824 0 29 Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By TO BE SOLD 30 List Attachments 31 I hereby certify that the type nation from on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature LORRI D. BINGHAM Title REG COMPLIANCE TECH Date 10/16/07 Name

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		North	Northeastern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	T. Ojo Alamo 1138		
T. Salt_	T. Strawn	T. Kirtland-Fruitland	1272	T. Penn, "C"	
B. Salt	T. Atoka	T. Pictured Cliffs	2093	T. Penn. "D"	
T. Yates	T. Miss	T. Cliff House	3658	T. Leadville	
T. 7 Rivers	T. Devonian	T. Menefee	T. Menefee 3752		
T. Queen	T. Silurian	T. Point Lookout	T. Point Lookout 4433		
T. Grayburg	T. Montoya	T. Mancos	4804	T. McCracken	
T. San Andres	T. Simpson	T. Gallup	5622	T. Ignacio Otzte	
T. Glorieta	T. McKee	Base Greenhorn	6415	T. Granite	
T. Paddock	T. Ellenburger	T. Dakota	6505	T	
T. Blinebry	T. Gr. Wash	T. Morrison	6784	Т.	
T. Tubb	T. Delaware Sand	T. Todilto		Т.	
T. Drinkard	T. Bone Springs	T. Entrada		T	
T. Abo	T.	T. Wingate		Т.	
T. Wolfcamp		T. Chinle		Т	
T. Penn	T.	T. Permain		T.	
T. Cisco (Bough C)	T.	T. Penn "A"		T.	
	,			OIL OR GAS	

	,		SANDS OR ZONES
No. 1, from	to	No. 3, from	to
		No. 4, from	
Include data on rate of water infl		TANT WATER SANDS ater rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3. from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
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