

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French, Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised June 10, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-045-34304

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_  
b. Type of Completion  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

7. Lease Name or Unit Agreement Name

RB SULLIVAN

ROUD OCT 22 '07  
OIL CONS. DIV.

2. Name of Operator

XTO Energy Inc.

DHC-3950

8. Well No

#3F

DIST. 3

3. Address of Operator

382 CR 3100 AZTEC, NM 87410

9. Pool name or Wildcat

WILDCAT BASIN MANCOS

4. Well Location

Unit Letter E 1965 Feet From The NORTH Line and 850 Feet From The WEST Line

Section 11 Township 27N Range 10W NMPM SAN JUAN County

10. Date Spudded 6/14/07	11. Date T D Reached 6/24/07	12. Date Compl. (Ready to Prod) 10/12/07	13. Elevations (DF & RKB, RT, GR, etc.) 6208'	14. Elev Casinghead
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15. Total Depth 6982'	16. Plug Back T D 6979'	17. If Multiple Compl How Many Zones? <u>2</u>	18. Intervals Drilled By	Rotary Tools NO	Cable Tools 0-100
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19. Producing Interval(s), of this completion - Top, Bottom, Name

5724' - 6079' WILDCAT BASIN MANCOS

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR/OCL/CBL/AIL

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	379'	12-1/4"	250 SX	
5-1/2"	15.5# J-55	7026'	7-7/8"	1025 SX TOC 434'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6643'	(10/12/07)

25. TUBING RECORD

26. Perforation record (interval, size, and number)

5724' - 6079' (0.34" diam, ttl 28 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5724' - 6079'	A. w/1500 gals 15% NEEF HCl acid.
Frac'd w/69,933 g	als 70Q foamed Delta 200 frac fld
carrying 137,500#	sand.

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod or Shut-in) SHUT IN					
Date of Test 10/12/07	Hours Tested 3 HRS.	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 4	Gas - MCF 34	Water - Bbl 0	Gas - Oil Ratio
Flow Tubing Press. 160 PSIG	Casing Pressure 450 PSIG	Calculated 24-Hour Rate	Oil - Bbl 32	Gas - MCF 272	Water - Bbl 0	Oil Gravity - API -(Corr)	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

TO BE SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **LORRI D. BINGHAM** Title **REG COMPLIANCE TECH** Date **10/16/07**  
E-mail address **Lorri.bingham@xtoenergy.com**

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	1138	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	1272	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	2093	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	3658	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	3752	T. Madison
T. Queen	T. Silurian	T. Point Lookout	4433	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	4804	T. McCracken
T. San Andres	T. Simpson	T. Gallup	5622	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	6415	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	6505	T.
T. Blinebry	T. Gr. Wash	T. Morrison	6784	T.
T. Tubb	T. Delaware Sand	T. Todilto		T.
T. Drinkard	T. Bone Springs	T. Entrada		T.
T. Abo	T.	T. Wingate		T.
T. Wolfcamp		T. Chinle		T.
T. Penn	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn "A"		T.

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 3, from ..... to .....  
No. 2, from ..... to ..... No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology