

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AMENDED REPORT

Sundry Notices and Reports on Wells

RECEIVED

NOV 02 2007

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
CONOCOPHILLIPS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit G (SWNE), 1800' FNL and 1800' FEL D, Sec. 1, T30N, R7W, NMPM

5. Lease Number
NMSF-079000A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 31-6 Unit
8. Well Name & Number
SJ 31-6 #7
9. API Well No.
30-039-07917
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission | Type of Action | |
|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |

AMENDED REPORT

13. Describe Proposed or Completed Operations

8/21/07

ConocoPhillips has P&A'd the subject well as per the attached procedure. The last sundry mistakenly showed this was a Dakota well when in fact it was a Mesaverde well

RCVD NOV 6 '07
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Regulatory Specialist Date 11/1/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

NOV 05 2007

FARMINGTON FIELD OFFICE

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

FILE
well file

ConocoPhillips
San Juan 31-6 #7

August 21, 2007
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1800' FNL & 1800' FWL, Section 1, T-30-N, R-7-W
San Juan County, NM
Lease Number: NMSF-079000A
API #30-039-07917

Plug & Abandonment Report

Notified BLM / NMOCD

Plugging Summary:

8/15/07 MOL. SDFD.

8/16/07 RU rig. Check well pressures: tubing and casing, 0 PSI; bradenhead, 20 PSI. ND wellhead. NU BOP. Start bleeding off bradenhead. Gas smelled sour. Check H2S monitor, 7 ppm at bradenhead. Close bradenhead valve. Lock out / tag out. Unland well. TOH with 159 joints 2.375" EUE J-55 tubing and flange nipple, 4955'. PU 7" casing scraper and TIH with 40 stands 2.375" tubing to 2492'. LD scraper. PU plugging sub and TIH on 2.375" EUE tubing with 160 joints, tag at 4992'. Establish circulation with 150 bbls of water. Circulate well clean with additional 50 bbls of water. Attempt to pressure test casing to 800 PSI, leak 2 bpm @ 500 PSI.
Plug #1 spot 26 sxs Type III cement (35 cf) inside casing from 4992' up to 4837' to cover the Mesaverde interval.
PUH and WOC. Shut in well. SDFD.

8/17/07 Check well pressures: tubing and casing, 0 PSI; bradenhead, 20 PSI. TIH with 15 stands tubing, tag cement from plug #1 at 4848'. PUH with 26 joints to 4032'. Attempt to pressure casing to 800 PSI, leak at 2 bpm at 500 PSI.
Plug #2 spot 30 sxs Type III cement (40 cf) with 2% CaCl₂ inside casing from 4032' up to 3853' to isolate the Chacra top.
TOH with tubing. WOC. TIH with tubing and tag cement from plug #2 at 3877'. Attempt to pressure casing at 800 PSI, leak at 2 bpm at 500 PSI.
Plug #3 spot 95 sxs Type III cement (126 cf) inside casing from 3311' to 2744' to cover the Pictured Cliffs and Fruitland tops.
PUH. Shut in well. SDFD.

8/20/07 Check well pressures: tubing and casing, 0 PSI; bradenhead, 20 PSI. Attempt to pressure test casing to 800 PSI, leak 2bpm at 500 PSI. RIH and tag cement from plug #3 at 2696'. TOH and LD tubing. Perforate 3 holes at 2418'. TIH with 7" DHS CR and set at 2376'. Load tubing with 1/2 bbl of water and pressure test to 1500 PSI, held OK for 5 minutes. Sting out of CR. Attempt to pressure test casing to 800 PSI, leak 3 bpm at 200 PSI. Bradenhead circulating. Closed casing and establish rate into squeeze holes 2 bpm at 600 PSI. Bradenhead circulating.
Plug #4 with CR at 2376', mix and pump 139 sxs Type III cement (184 cf) with 2% CaCl₂. squeeze 73 sxs outside casing and leave 7 sxs below CR and 59 sxs above CR up to 2024' to cover the Kirtland and Ojo Alamo tops.
PUH with tubing. WOC. Attempt to pressure test casing, leak at 3 bpm at 200 PSI. RIH with 3.125" HSC gun. Tag cement from Plug #4 at 2047'. PUH and perforate 3 holes at 979'. RIH with 7" PlugWell CR and set at 929'. TIH with 2.375" EUE tubing to CR.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

ConocoPhillips
San Juan 31-6 #7

August 21, 2007
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Work Summary – Continued:

Attempt to pressure casing at 800 PSI, leak 1.5 bpm at 300 PSI. Sting into CR and establish rate of 3 bpm at 200 PSI. Casing and bradenhead circulating. Close casing with same rate.

Plug #5 with CR at 979', mix and pump 84 sxs Type III cement (111 cf), squeeze 25 sxs outside casing, 9 sxs below CR and leave 50 sxs inside casing from 979' up to 637' to cover the Nacimiento top and possible casing leak at 693'. PUH with tubing. Shut well in. SDFD.

8/21/07 Open well, no pressure. Pressure test casing to 800 PSI, held OK for 15 minutes. RIH with 3.125" gun, tag cement from plug #5 at 670'. TOH and LD all tubing. Perforate 3 squeeze holes at 221'. Establish rate into squeeze holes at 2 bpm at 300 PSI. Circulate hole clean with 25 bbls of water.

Plug #6 pump 120 sxs Type III cement (159 cf) down the 7" casing from 221' to surface, circulate good cement out bradenhead.

ND BOP. Dig out wellhead. Issue Hot Work Permit. Cut off wellhead. Found cement down below 35' in casing and annulus.

Mix 27 sxs Type III cement and install P&A marker.

RD. MOL.

Jimmy Morris, MVCI representative, was on location.

Ray Ezpinoza, BLM representative, was on location.