

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED**NOV 05 2007**

Bureau of Land Management
Farmington Field Office

1. **Type of Well**
GAS

5. **Lease Number**
NMSF-078874

6. **If Indian, All. or
Tribe Name**

2. **Name of Operator**

BURLINGTON RESOURCES OIL & GAS, LP

7. **Unit Agreement Name**

**Canyon Largo Unit
Well Name & Number**

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Canyon largo Unit #117E
API Well No.**

30-039-30253

4. **Location of Well, Footage, Sec., T, R, M**

Unit G (SWNE), 2950' FNL & 1980' FEL, Sec. 3, T24N, R6W, NMPM

10. **Field and Pool**

Basin Dakota

11. **County and State**
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Other - completion detail

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

RCVD NOV 7 '07

OIL CONS. DIV.

13. Describe Proposed or Completed Operations**DIST. 3**

9/26/07 RU logging equipment. ND WH, RIH w/gauge ring & tagged @ 6652'. POOH. Ran GR/CCL & CBL from 6652' to surface. RD WL & NU WH. Released crew @ 1430 9/26/07.

10/1/07 MIRU WSI frac equip. PT frac equip & casing to 6600#/15 min. Good test. RD crew. 10/4/07 RU to perf & frac. Perf'd DK w/.34" dia holes @ 2 spf - 6648', 6644', 6640', 6636', 6632', 6628', 6624', 6620', 6614', 6612', 6598', 6594', 6590', 6586', 6582' = 30 holes. PU & perf .34" hole @ 1 spf - 6540', 6538', 6533', 6527', 6525', 6523', 6521', 6519', 6517', 6515', 6513', 6511', 6509', 6507', 6496', 6491', 6489', 6487', 6485', 6483', 6481', 6479', 6477', 6410', 6408', 6392', 6390', 6388', 6374' = 29 holes: Total 59 holes. RD WL. 10/5/07 RU to frac. Pumped 24 bbls 2% KCL ahead of 10 bbls 15% HCL acid. Frac'd w/780 bbls 85 Q Slickwater w/25,000# 20/40 Sand & 4,688,900 scf N2. 10/6/07 Started flowback - 3 days. 10/30/07 RU WL. Ran gauge ring to 6275'. POOH w/gauge ring. RIH w/CBP & set @ 6255'. POOH w/WL. RD WL.

10/23/07 MIRU Key #11. ND FV. NU BOP - PT-OK. RIH & tagged plug @ 6255'. D/Q CBP. Circ. Hole C/O to PBTD @ 6658'. Flowed back well. 10/25/07 TOOH & LD mill. PU 2-3/8", 4.7# J-55 thg and landed @ 6562' w/FN @ 6560'. ND BOP. NU WH. Ran production test. RD & released rig 1700 hrs 10/25/07.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Regulatory Specialist Date 11/2/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NOV 06 2007

FARMINGTON FIELD OFFICE
BY T. L. Salazar

NMOCDB