Submit 3 Copies To Appropriate District Office	State of frew Mexico			Form C-103 March 4, 2004	
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	
District II				30-045-33529	
1301 W. Grand Ave., Artesia, NM 88210				5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE Y FEE	
District IV	Santa Fe, NM 8/505			6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				E ₋₅₀₃ -13 MOV 7 '07	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				OIL COMS, DIV. San Juan 32-7 Unit	
PROPOSALS.)				8. Well Number	
 Type of Well: Oil Well ☐ Gas Well X☐ Other 				10A	
2. Name of Operator				9. OGRID Number	
CONOCOPHILLIPS				217817	
3. Address of Operator				10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289				Blanco MV/Basin DK	
4. Well Location					
Unit Letter F: 2370' feet from the North line and 1905' feet from the West line Section 32 Township 32N Range 7W NMPM San Juan County					
Section 32 Township 32N Range 7W NMPM San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
6515' GL					THE STATE OF THE S
<u> </u>					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
· · · · · · · · · · · · · · · · · ·				SEQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	۱ 🗆	REMEDIAL WO		ALTERING CASING
PERIORIM REMEDIAL WORK	I EUG AND ADANDON	' 🗆	REWEDIAL WOR	·π 🗀	ALTERING CASING [
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB		
PULL OR ALTER CASING	MULTIPLE COMPLETION				
OTHER			OTHER:	Spud Report	\boxtimes
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
11/1/07 MIRU MOTE 211. Spud 12 1/4" surface hole @ 1045 hrs on 11/1/07. Drill ahead to 265'. RIH w/8 jts 9 5/8", 32.3#, H-40 ST & C csg & set @ 2602'. Preflush w/ 10 bbls mud flush. Pumped in 75 sx (120 cf – 22 bbls) Premix w/Bentonite, 20% Flyash. Drop plug & displaced w/16 bbls H2O. Bump plug @ 1515 hrs & Circ 2 bbls cmt to surface. RD RR @ 1800 hr on 11/1/07.					
PT will be conducted by drilling rig and reported on next report.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE TITLE Regulatory Technician DATE 11/6/2007					
Type or print name: Rhonda Rogers E-mail address: rogerrs@ConocoPhillips.com Telephone No.: 505-599-4018					
(This space for State use)					
APPPROVED BY H. Villar	neva	Deputy	Oil & Gas In District #3	spector,	NOV 0 9 2007
Conditions of approval, if any:					