

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

OCT 2 2007

Bureau of Land Management
Farmington Field Office

1a TYPE OF WELL ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER
b TYPE OF COMPLETION
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

2 NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

3 ADDRESS AND TELEPHONE NO
P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At Surface. 2005' FNL & 1295' FEL
At top production interval reported below
At total depth 1996' FNL & 2916' FEL

5 LEASE DESIGNATION AND LEASE NO
NMSF-078772

6 IF INDIAN ALLOTTEE OR

RCVD OCT 4 '07

7 UNIT AGREEMENT NAME
OIL CONS. DIV.
DIST. 3

8 FARM OR LEASE NAME, WELL NO
ROSA UNIT COM #358A

9 API WELL NO
30-039-29955

10 FIELD AND POOL, OR WILDCAT
BASIN FRUITLAND COAL

11 SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SE/4 NE/4 SEC 34-T32N-R06W

12 COUNTY OR 13 STATE
RIO ARriba NEW MEXICO

15 DATE
SPUDDED
07/06/07

16 DATE T D
REACHED
08/15/07

17 DATE COMPLETED (READY TO PRODUCE)
09/05/07
18

14 PERMIT NO DATE ISSUED
18 ELEVATIONS (DK, RKB, RT, GR, ETC)*
6425' GR

19 ELEVATION CASINGHEAD

20 TOTAL DEPTH, MD & TVD
3778' MD

21 PLUG, BACK T D, MD & TVD

22 IF MULTICOMP,
HOW MANY

23 INTERVALS
DRILLED BY

ROTARY TOOLS
x

CABLE TOOLS

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BASIN FRUITLAND COAL 3557' - 3667'

25 WAS DIRECTIONAL SURVEY MADE
YES

26 TYPE ELECTRIC AND OTHER LOGS RUN
NONE

27 WAS WELL CORED
NO

28 CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" J-55	36#	337'	12-1/4"	215 SX - SURFACE	
7" J-55	23#	3549'	8-3/4"	550 SX - SURFACE	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2", N80, 17#	3502'	3778'	0 SX		2 3/4", 6.5#, J55	3757'	

31 PERFORATION RECORD (Interval, size, and number)

Basin Fruitland Coal. 3557' - 97', 3599' - 3619' & 3657' - 67' for a total of
280, 0.54" perforations

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
WELL WAS NOT ACIDIZED OR FRACED

33 PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
09/18/07		Flowing				Producing	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
09/03/07		2"	1 hrs		1500		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR)
0	7						

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) TO BE SOLD

TEST WITNESSED BY Dee Giles

35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy Ross TITLE Sr Production Analyst DATE September 26, 2007

ACCEPTED FOR RECORD

OCT 03 2007

NMOCD

FARMINGTON FIELD OFFICE

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38 GEOLOGIC MARKERS

[illegible]