

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires: December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

SF-079250

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

San Juan 28-5 Unit

8 FARM OR LEASE NAME, WELL NO

89F

9 API WELL NO.

30-039-30044

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11 SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 10 T28N R5W, NMPM
RCUD NOV 6 '07
OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

RECEIVED

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

NOV 02 2007

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Bureau of Land Management

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface Unit L (NWSW) 1600' FSL, 940' FWL

At top prod interval reported below Same as above

At total depth Unit L (NESE) 1940' FSL, 940' FWL

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
PARISH

13. STATE

Rio Arriba

New Mexico

15. DATE SPUNDED 12/3/06 16. DATE T D REACHED 12/12/06 17. DATE COMPL. (Ready to prod) 10/24/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
GL 6665' KB 6677'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8077' 21. PLUG, BACK T D, MD & TVD 8070' 22. IF MULTIPLE COMPL., HOW MANY* 1

23. INTERVALS DRILLED BY ROTARY TOOLS yes CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7868' - 8048'

25. WAS DIRECTIONAL
SURVEY MADE No

26 TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27 WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	228'	12 1/4"	surface; 172sx (232 cf)	15 bbls
7" J-55	20#	3804	8 3/4"	surface; 521sx (1078 cf)	40 bbls DV tool @ 3080'
4 1/2" L-80	10.5# 11.6#	8074'	6 1/4"	TOC 2750' 308sx (620 cf)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7962'	

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

@2SPF
7934' - 8048' = 66 holes
@1SPF
7868' - 7926' = 13 holes
Total Holes = 79

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7868' - 8048' Bullhead 10 bbls 15% HCL Acid, pumped 99876 gal
Slackwater w/40000# 20/40 TLC.

33. PRODUCTION
DATE FIRST PRODUCTION SI W/O on Facilities
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing

WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10/24/07	1	1/2"	→		6.79 mcf		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
592#	707#	→		163 mcf/d			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This will be a stand alone Dakota well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Wiley V. Menner TITLE Regulatory Technician

DATE 10/29/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCU

ACCEPTED FOR RECORD

10/29/07
NOV 03 2007

FARMINGTON FIELD OFFICE

Ojo Alamo	2895'	3029'
Kirtland	3029'	3329'
Fruitland	3329'	3584'
Pictured Cliffs	3584'	3725'
Lewis	3725'	4232'
Huerfanito Bentonite	4232'	4602'
Chacra	4602'	5193'
Mesa Verde	5193'	5404'
Menefee	5404'	5774'
Point Lookout	5774'	6247'
Mancos	6247'	6998'
Gallup	6998'	7744'
Greenhorn	7744'	7806'
Graneros	7806'	7866'
Dakota	7866'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drck gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

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