

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

P. O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II

P. O. Box 2089

P. O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-039-30165
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6 State Oil & Gas Lease No. RCVD NOV 6 '07

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7 Lease Name or Unit Agreement Name OIL CONSERV. DIV. DIST. 3 San Juan 30-5 Unit
b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		
2 Name of Operator ConocoPhillips		8 Well No. San Juan 30-5 Unit 47G
3 Address of Operator PO BOX 4289, Farmington, NM 87499		9. Pool name or Wildcat Basin DK / Blanco MV

4 Well Location
Unit Letter **D** **670'** Feet From The **North** Line and **705'** Feet From The **West** Line
Section **17** Township **30N** Range **5W** NMPM **Rio Arriba** County

10. Date Spudded 6/7/07	11 Date T.D. Reached 7/4/07	12. Date Compl. (Ready to Prod.) 10/22/07	13. Elevations (DF&RKB, RT, GR, etc.) KB-6338'; GL - 6222'	14. Elev. Casinghead
15 Total Depth 7869'	16 Plug Back T D 7866'	17. If Multiple Compl How Many Zones? 2	18. Intervals Drilled By X	Rotary Tools X
19 Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 7704' - 7800'			20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run GR, CBL			22 Was Well Cored No	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#, H-40	232'	12-1/4"	76 sx (122 cf)	4 bbls
7"	20#, J-55	3571'	8-3/4"	520 sx (1046 cf)	48 bbls
4-1/2"	11.6#, 10.5#, J-55	7868'	6-1/4"	348 sx (686 cf)	TOC @ 2550'

24 LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8", 4.7#	7770'	

26. Perforation record (interval, size, and number) Dakota 1 spf - 7704' - 7724' = 11 holes 2 spf - 7750' - 7800' = 44 holes 2 spf - 7713' - 7754' = 20 holes total holes - 75 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7704' - 7754'	20 bbls 2% KCL & 10bbls 15% HCL acid.
		10bbls 15% HCL
		2029bbls slickwater w/7,200# 20/40 TLC Sand.

28. PRODUCTION

Date First Production SI	Production Method (Flowing, gas lift, pumping - Size and type pump) flowing	Well Status (Prod. or Shut-in) SI
Date of Test 10/22/07	Hours Tested 1	Choke Size .5
Prod'n for 0	Oil - Bbl 58 mcfh	Gas - MCF 1 bwph
Water - Bbl 22 bwph	Gas - Oil Ratio	
Flow Tubing Press. 210#	Casing Pressure SI -430#	Calculated 24-Hour Rate 0
Oil - Bbl 1400 mcf	Gas - MCF 22 bwph	Water - Bbl 22 bwph
Oil Gravity - API - (Corr)		

29 Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold. W/O facilities to be set before well is produced.

Test Witnessed By _____

30 List Attachments
This is now a MV/DK commingle well being commingled per Order DHC-2535AZ

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Tam Sessions Printed Name **Tamra Sessions** Title **Regulatory Technician** Date **11/5/2007**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	2318'	T. Penn. "B" _____
T. Kirtland-Fruitland _____	2510' - 2726'	T. Penn. "C" _____
T. Pictured Cliffs _____	3138'	T. Penn. "D" _____
T. Cliff House _____	4927'	T. Leadville _____
T. Menefee _____	5250'	T. Madison _____
T. Point Lookout _____	5495'	T. Elbert _____
T. Mancos _____	5858'	T. McCracken _____
T. Gallup _____	6618'	T. Ignacio Otzte _____
Base Greenhorn _____	7571'	T. Granite _____
T. Dakota _____	7701'	T. _____
T. Morrison _____	_____	T. _____
T. Todilto _____	_____	T. _____
T. Entrada _____	_____	T. _____
T. Wingate _____	_____	T. _____
T. Chinle _____	_____	T. _____
T. Permian _____	_____	T. _____
T. Penn "A" _____	_____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2318	2510	192	White, cr-gr ss.	5858	6618	760	Dark gry carb shale
2510	2726	216	Gry sh interbedded w/tight, gry, fine-gr ss	6618	7514	896	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbedded sh
2726	3138	412	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	7514	7571	57	Highly calc gry sh w/thin lmst
3138	3364	226	Bn-gry, fine grn, tight ss	7571	7701	187	Dk gry shale, fossil & carb w/pyrite incl
3364	4015	651	Shale w/siltstone stringers	7701			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
4015	4387	372	White, waxy chalky bentonite				
4387	4927	540	Gy fn grn silty, gluconitic sd stone w/drk gry shale				
4927	5250	323	ss. Gry, fine-grn, dense sil ss.				
5250	5495	245	Med-dark gry, fine gr ss, carb sh & coal				
5495	5858	363	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation Dark gry carb sh.				