

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name OIL CONS. DIV. DIST. 3 San Juan 30-5 Unit	
b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. San Juan 30-5 Unit 47G	
2 Name of Operator ConocoPhillips		9. Pool name or Wildcat Basin DK / Blanco MV	
3. Address of Operator PO BOX 4289, Farmington, NM 87499			
4 Well Location Unit Letter D 670' Feet From The North Line and 705' Feet From The West Line Section 17 Township 30N Range 5W NMPM Rio Arriba County			
10. Date Spudded 6/7/07	11 Date T.D Reached 7/4/07	12. Date Compl. (Ready to Prod.) 10/22/07	13. Elevations (DF&RKB, RT, GR, etc.) KB-6338'; GL - 6222'
14. Elev. Casinghead			
15 Total Depth 7869'	16. Plug Back T.D. 7866'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By X
19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 4934' - 5544'		20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run GR, CBL		22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#, H-40	232'	12-1/4"	76 sx (122 cf)	4 bbls
7"	20#, J-55	3571'	8-3/4"	520 sx (1046 cf)	48 bbls
4-1/2"	11.6#, 10.5#, J-55	7868'	6-1/4"	348 sx (686 cf)	TOC @ 2550'

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

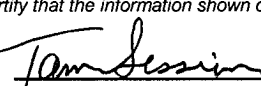
SIZE	DEPTH SET	PACKER SET
2-3/8", 4.7#	7770'	

26. Perforation record (interval, size, and number) Mesaverde LMF/PLO: 1 spf - 5419" - 5544" = 30 holes CH/UMF: 1 spf - 4934' - 5338' = 29 holes total holes - 59 holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5419' - 5544" 10 bbls 15% HCL acid. 1209bbls 60Q slkfm w/101,100# 20/40Brady sand, 8,000# 20/40 TLC sand, 1,134,300 scf N2 4934' - 5338' 14bbls 2% KCL wtr. 1164bblx 60Q slkfm w/97,960# 20/40 Brady sand, 8,340# TLC sand, 1,204,700 scf N2	
---	--	---	--

PRODUCTION

Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing		Well Status (Prod. or Shut-in) SI	
Date of Test 10/18/07	Hours Tested 1	Choke Size .5	Prod'n for Test Period 0	Oil - Bbl. 55 mcfh	Gas - MCF <1/4 bwph
Flow Tubing Press. 210#	Casing Pressure SI -410#	Calculated 24-Hour Rate 0	Oil - Bbl 1315 mcfh	Gas - MCF 4 bwph	Water - Bbl 0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold. W/O facilities to be set before well is produced.					Test Witnessed By

30 List Attachments
This is now a MV/DK commingle well being commingled per Order DHC-2535AZ

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature  Printed Name **Tamra Sessions** Title **Regulatory Technician** Date **11/5/2007**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	2318'	T. Penn. "B"
T. Kirtland-Fruitland	2510' - 2726'	T. Penn. "C"
T. Pictured Cliffs	3138'	T. Penn. "D"
T. Cliff House	4927'	T. Leadville
T. Menefee	5250'	T. Madison
T. Point Lookout	5495'	T. Elbert
T. Mancos	5858'	T. McCracken
T. Gallup	6618'	T. Ignacio Otzle
Base Greenhorn	7571'	T. Granite
T. Dakota	7701'	T.
T. Morrison		T.
T. Todillo		T.
T. Entrada		T.
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2318	2510	192	White, cr-gr ss.	5858	6618	760	Dark gry carb shale
2510	2726	216	Gry sh interbedded w/tight, gry, fine-gr ss	6618	7514	896	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbedded sh
2726	3138	412	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	7514	7571	57	Highly calc gry sh w/thin lmst
3138	3364	226	Bn-gry, fine grn, tight ss	7571	7701	187	Dk gry shale, fossil & carb w/pyrite incl
3364	4015	651	Shale w/siltstone stringers	7701			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
4015	4387	372	White, waxy chalky bentonite				
4387	4927	540	Gy fn grn silty, gluconitic sd stone w/drak gry shale				
4927	5250	323	ss. Gry, fine-grn, dense sil ss.				
5250	5495	245	Med-dark gry, fine gr ss, carb sh & coal				
5495	5858	363	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation Dark gry carb sh.				