

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-039-30183

5 Indicate Type of Lease

STATE ☒ FEE ☐

6 State Oil & Gas Lease No.

E-347-17

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. TYPE OF COMPLETION:

NEW ☒

WORK ☐

OVER ☐

DEEPEN ☐

PLUG ☐

BACK ☐

DIFF ☐

RESVR ☐

OTHER ☐

2 Name of Operator

ConocoPhillips

3 Address of Operator

PO BOX 4289, Farmington, NM 87499

4 Well Location

Unit Letter O 1155 Feet From The South Line and 1010 Feet From The East Line

Section 36 Township 30N Range 5W NMPM Rio Arriba County

10. Date Spudded

7/6/07

11 Date T D Reached

8/4/07

12. Date Compl. (Ready to Prod.)

10/16/07

13. Elevations (DF&RKB, RT, GR, etc.)

7666' GL

14. Elev. Casinghead

15. Total Depth

8978'

16 Plug Back T.D.

8970'

17. If Multiple Compl. How

Many Zones?

2

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s) of this completion - Top, Bottom, Name

Basin Dakota 8924' - 8936'

20 Was Directional Survey Made

No

21 Type Electric and Other Logs Run

CBL, GR/CCL,

22 Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	245'	12-1/4"	192 sx (258 cf)	25 bbls
7" J-55	20# 23#	4820'	8-3/4"	943 sx ( 2349 cf) includes sq.	plug TOC @ 4339'
4-1/2" N-80	11.6#	8968'	6-1/4"	411 sx (1241 cf)	TOC @ 6750'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7047	

25. TUBING RECORD

26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8924' - 8936'	Bullhead 10 bbls 15% HCL Acid, pumped 84856 gal
	Slickwater w/30000# 20/40 TLC Sand.

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
SI W/O Facilities		flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n for	Oil - Bbl.	Gas - MCF	Water - Bbl	Gas - Oil Ratio
10/16/07	1	1/2"	Test Period				
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	O.G. Gravity - API - (Corr )	
330#	760#		0				

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Will report gas volumes w/first delivery

Test Witnessed By

To be sold

30. List Attachments

This will be a Basin Dakota/Blanco MesaVerde well being DHC# 2553

31 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*Tracey N. Monroe*

Printed

Name Tracey N. Monroe

Title

Regulatory Technician

Date

10/23/07

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

## Northwestern New Mexico

T. Ojo Alamo	3783'	T. Penn. "B"	
T. Kirtland-Fruitland	3940' - 4278'	T. Penn. "C"	
T. Pictured Cliffs	4540'	T. Penn. "D"	
T. Cliff House	6220'	T. Leadville	
T. Menefee	6529'	T. Madison	
T. Point Lookout	6767'	T. Elbert	
T. Mancos	7180'	T. McCracken	
T. Gallup	8034'	T. Ignacio Otzite	
Base Greenhorn	8740'	T. Granite	
T. Dakota	8906'	T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology