

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FOR APPROVED  
OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-078208

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

8 FARM OR LEASE NAME, WELL NO

Sunray B #2M

9 API WELL NO.

30-045-33937 - 01C2

10 FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11 SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 1 T30N R10W, NMPM

Sec. 1 T30N R10W, NMPM

RCVD OCT 19 '07  
OIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit E (SWNW) 1550' FNL, 255' FWL

At top prod. interval reported below Same as above

At total depth Unit C (NENW) 621' FNL, 1900' FWL

1330'

14. PERMIT NO. DATE ISSUED

12. COUNTY OR  
PARISH

San Juan

13. STATE

New Mexico

15 DATE SPUDDED

16 DATE T.D. REACHED

17 DATE COMPL. (Ready to prod.)

18 ELEVATIONS (DF, RKB, RT, BR, ETC.)\*

19 ELEV CASINGHEAD

2/26/07

6/8/07

10/8/07

GL6635

KB6650

20 TOTAL DEPTH, MD & TVD

21 PLUG, BACK T.D., MD & TVD

22 IF MULTIPLE COMPL.,  
HOW MANY\*

23 INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

8214'/4890'/4633'

8196'/7939'

2

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Blanco Mesa Verde 5128' - 6140'

26 TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log/GR/CCL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED           |
|-------------------|----------------|----------------|-----------|---------------------------------|-------------------------|
| 9 5/8" H-40       | 32.3#          | 352'           | 12 1/4"   | surface; 250sx (295 cf)         | 24 bbls                 |
| 7" L-80           | 23#            | 4880'          | 8 3/4"    | 751sx (1565 cf)                 | 13 bbls DV tool @ 2887' |
| 4 1/2" L-80       | 11.6#          | 8212'          | 6 1/4"    | TOC @ 4050'; 246sx (496 cf)     |                         |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
|      |          |             |               |             | 2-3/8" | 8077'          |                 |

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

@1SPF  
PLO 5674' - 6140' = 30 holes  
MF/CH 5128' - 5606' = 30 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5674' - 6140'  
Bullhead 10 bbls 15% HCL Aid, pumped 53844 gal  
60% Slickwater N2 Foam w/100000# 20/40 Brady Sand  
& 1249400 SCF N2.  
5128' - 5606'  
Bullhead 10 bbls 15% HCL Acid, pumped 40530 gal  
60% Slickwater N2 Foam w/100000# 20/40 Brady Sand  
959700 SCF N2

33. PRODUCTION

|                       |                 |                                                                                     |                                                                                     |            |           |                                    |               |
|-----------------------|-----------------|-------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------|------------|-----------|------------------------------------|---------------|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)                |                                                                                     |            |           | WELL STATUS (Producing or shut-in) |               |
| SI W/O Facilities     |                 | Flowing                                                                             |                                                                                     |            |           | SI                                 |               |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                                          | PROD'N FOR TEST PERIOD                                                              | OIL—BBL    | GAS—MCF   | WATER—BBL                          | GAS-OIL RATIO |
| 10/5/07               | 1               | 1/2"                                                                                |  |            | 97.13 mcf |                                    |               |
| FLOW TUBING PRESS     | CASING PRESSURE | CALCULATED 24-HOUR RATE                                                             | OIL—BBL                                                                             | GAS—MCF    | WATER—BBL | OIL GRAVITY-API (CORR )            |               |
| 546#                  | 401#            |  |                                                                                     | 2331 mcf/d |           |                                    |               |

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2450AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Marcy W. Menard TITLE Regulatory Technician

DATE 10/10/07

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

OCT 18 2007

FARMINGTON FIELD OFFICE  
BY L. Salazar

Ojo Alamo 2003' 2136'  
 Kirtland 2136' 23198'  
 Fruitland 3198' 3548'  
  
 Pictured Cliffs 3548' 3734'  
 Lewis 3734' 4209'  
 Huerfanito Bentonite 4209' 4394'  
 Chacra 4394' 5086'  
  
 Mesa Verde 5086' 5444'  
  
 Menefee 5444' 5786'  
 Point Lookout 5786' 6342'  
  
 Mancos 6342' 7223'  
 Gallup 7223' 7877'  
  
 Greenhorn 7877' 7919'  
 Graneros 7919' 7971'  
 Dakota 7971'

White, cr-gr ss.  
 Gry sh interbedded w/tight, gry, fine-gr ss.  
 Dk gry-gry carb sh, coal, grn silts, light-  
 med gry, tight, fine gr ss.  
 Bn-Gry, fine grn, tight ss.  
 Shale w/siltstone stringers  
 White, waxy chalky bentonite  
 Gry fn grn silty, glauconitic sd stone  
 w/drck gry shale  
 Light gry, med-fine gr ss, carb sh  
 & coal  
 Med-dark gry, fine gr ss, carb sh & coal  
 Med-light gry, very fine gr ss w/frequent  
 sh breaks in lower part of formation  
 Dark gry carb sh.  
 Lt gry to brn calc carb micac glauc  
 silts & very fine gr gry ss w/irreg.interbed sh  
 Highly calc gry sh w/thin lmst.  
 Dk gry shale, fossil & carb w/pyrite incl.  
 Lt to dk gry foss carb sl calc sl silty  
 ss w/pyrite incl thin sh bands clay & shale breaks

Ojo Alamo 2003'  
 Kirtland 2136'  
 Fruitland 3198'  
  
 Pic.Cliffs 3548'  
 Lewis 3734'  
 Huerfanito Bent. 4209'  
 Chacra 4394'  
 Mesa Verde 5086'  
 Menefee 5444'  
 Point Lookout 5786'  
 Mancos 6342'  
 Gallup 7223'  
 Greenhorn 7877'  
 Graneros 7919'  
 Dakota 7971'