

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION.

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

RECEIVED

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

Bureau of Land Management
Farmington Field Office

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit E (SWNW) 1550' FNL, 255' FWL

At top prod interval reported below Same as above

At total depth Unit C (NENW) 621' FNL, 1980' FWL
1320'

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

Dist. 3
New Mexico

15. DATE SPUNDED

2/26/07

16. DATE T D REACHED

6/8/07

17. DATE COMPL. (Ready to prod.)

10/8/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6635 KB 6650

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8214'/4890'/4633'

21. PLUG, BACK T D., MD & TVD

8196'/7939'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7972' - 8185'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log/GR/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	352'	12 1/4"	surface; 250sx (295 cf)	24 bbls
7" L-80	23#	4880'	8 3/4"	751sx (1565 cf)	13 bbls DV tool @ 2887'
4 1/2" L-80	11.6#	8212'	6 1/4"	TOC @ 4050'; 246sx (496 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8077'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

@2SPF
8070' - 8185' = 44 holes
@1SPF
7972' - 8056' = 24 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7972' - 8185' Bullhead 10 bbls 15% HCL Aid, pumped 105294 gal
Slickwater w/40000# 20/40 TLC Sand

33. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

SI W/O Facilities

Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
10/5/07	1	1/2"	→		12.42 mcf		
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)	
546#	401#	→		298 mcf/d			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2450AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Wiley W. Moore TITLE Regulatory Technician

DATE 10/10/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

OCT 16 2007

FARMINGTON FIELD OFFICE
BY J. Salazar

2004/02/27

Ojo Alamo	2003'	2136'	White, cr-gr ss.
Kirtland	2136'	23198'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3198'	3548'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3548'	3734'	Bn-Gry, fine grn, tight ss.
Lewis	3734'	4209'	Shale w/siltstone stringers
Huerfanito Bentonite	4209'	4394'	White, waxy chalky bentonite
Chacra	4394'	5086'	Gry fn grn silty, glauconitic sd stone w/drck gry shale
Mesa Verde	5086'	5444'	Light gry, med-fine gr ss, carb sh & coal
Menefee	5444'	5786'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5786'	6342'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	6342'	7223'	Dark gry carb sh.
Gallup	7223'	7877'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
Greenhorn	7877'	7919'	Highly calc gry sh w/thin lmst.
Graneros	7919'	7971'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7971'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

10/10

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1300