

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT(Other instructions on  
reverse side)

Expires February 28, 1995

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1.a TYPE OF WELL

OIL ☐ WELL ☐ GAS ☒ WELL ☐ DRY ☐ OTHER ☐

b TYPE OF COMPLETION

NEW ☒ WORK ☐ DEEP- ☐ PLUG ☐ DIFF ☐  
Well ☒ OVER ☐ EN ☐ BACK ☐ CENTR ☐ OTHER ☐

2 Name of Operator

Dugan Production Corp.

3. Address and Telephone No

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

4 LOCATION OF WELL. (Report location clearly and in accordance with any State requirements)\*

At surface 800' FNL &amp; 800' FWL (NW/4 NW/4)

At top prod interval reported below

same

At total depth

same

15 DATE SPUDDED

7/3/2007

16 DATE T.D. REACHED

7/11/2007

17 DATE COMPL

10/31/2007

(Ready to prod)

18 ELEVATIONS (DF, RKB, RT, GR, ETC)\*

6812' GL

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD &amp; TVD

1600'

21. PLUG BACK T.D., MD &amp; TVD

1548'

22. IF MULTIPLE COMPL.,  
HOW MANY\*23 INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

TD

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

1372'-1388' (Fruitland Coal)

no

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-CCL

27 WAS WELL CORED

no

28

## CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	128'	12-1/4"	95 sx Type 5 cement w/2% CaCl2 w/1/4# celloflake/sx	
5-1/2" J-55	15.5#	1593'	7"	90 sx Type 5 cement w/2% Lodense, 2# PhenoSeal & 1/4# celloflake/sx.	
				Tail w/50 sx Type 5 cement w/2# PhenoSeal & 1/4# celloflake/sx.	
				252 cu ft total slurry	

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## LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	1461'	N/A

31 PERFORATION RECORD (Interval, size and number)

1372'-1388' w/4 spf (total 64 holes)

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD) 1372'-1388'  
AMOUNT AND KIND OF MATERIAL USED 61,000# 20/40 Brady sand; 34,885 gals AquaSafe gel

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## PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut in)
N/A	Pumping	Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS - OIL RATIO
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR)	

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

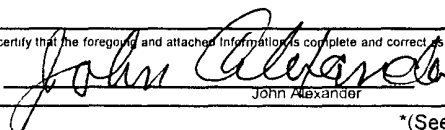
Vented - to be sold - a sundry notice of well test will be submitted in the future

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



John Alexander

Title

Vice-President

Date

11/1/2007

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD

NOV 05 2007

FARMINGTON FIELD OFFICE  
BY T. L. SAYERS

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37 SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof cored intervals, and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries)

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GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC	NAME	TOP	
					MEAS DEPTH 1	TRUE VERT DEPTH
				Ojo Alamo	624'	
				Kirtland	703'	
				Fruitland	1052'	
				Pictured Cliffs	1390'	
				TOTAL DEPTH	1600'	