UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side) FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991
5. LEASE DESIGNATION AND SERIAL NO

SE-079004

NELL											
'	COMPL	ETION OR I	RECOMPLE	TION REP	ORT AND	LOG*	6 lF	INDIAN, ALLOT (E	EE OR TRIBE NAME		
1a TYPE C	OF WELL	OIL WELL	GAS X	DRY Other			N	MNM-	PRUZUE- MUL		
		WELL		<u></u>				IT AGREEMENT			
b TYPE C	OF COMPLET	ION			The second second	R MEID	}	San Juan 3	32-8 Unit		
	NEW X	WORK DEEP-	PLUG	DIFF	ECE		8 FA	RM OR LEASE N	AME, WELL NO		
	WELL	OVER EN	BACK	RESVR LIGHT	0.20			42A			
2 NAME /	OF OPERATO	7P			ACT 3 (- 2007	Q AF	Y WELL NO			
b TYPE OF COMPLETION NEW WELL X OVER DEEP PLUG DIFF RESVR DIFF RESVR CONOCOPHILIPS 2 NAME OF OPERATOR ConocoPhillips									30-045-34146-0051		
						Management -	10 5				
3 ADDRESS AND TELEPHONE NO. (505) 336 07003 Ureau of Land Management (505) 336 07003 Ureau of Land Management								10. FIELD AND POOL, OR WILDCAT			
ConocoPhillips 3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-97003ureau of Land Management 4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*								Blanco MesaVerde 11. SEC, T, R., M., OR BLOCK AND SURVEY			
			ary and in according	ce with any State re	quirements)			DR AREA	R BLOCK AND SURVEY		
At surfa	ice Ur	nit P (SESE) 400' i	FSL, 676' FEL				· `		11 DOM 1111D14		
At top prod. interval reported below Same as above									N R8W, NMPM		
								RCVD NOV 6 '07			
	6.										
At total	depth 3	ame as above							1 CONS. DIV.		
			13.4	PERMIT NO.	DATE ISSUE	. O.	12.6	OUNTY OR	13 STATE		
			14.	, LIMIT 140,	l DATE ISSUE			PARISH	DIST. 3		
			1		1			San Juan	New Mexico		
5. DATE SF	PUDDED 16	DATE T.D. REACHED	17 DATE CON	MPL. (Ready to prod.)		18 ELEVATIONS (DF, R	KB, RT,	BR, ETC.)*	19. ELEV CASINGHEAD		
4/25/0	7	5/13/07	10/20)/07		GL 6614'	KB	6629'	•		
0. TOTAL D	DEPTH, MD &TV	/D 21. PLUG, E	BACK T.D., MD &TVD	22. IF MULTIPLE CO		23. INTERVALS	ROTAR	Y TOOLS	CABLE TOOLS		
		j		HOM V	MANY*	DRILLED BY			ı		
	145'	6096		<u> </u>			yes	,	<u> </u>		
. PRODUC	CTION INTERVA	AL (S) OF THIS COMPL	ETION-TOP, BOTTOM,	NAME (MD AND TVD)-			25. WAS DIRECT SURVEY MA			
Blanc	o Mesa Ve	erde 4704' - 573	4'					30RVE1 IVI	No		
		THER LOGS RUN				······································	27. WA	S WELL CORED			
Ceme	ent bond	Log w/Gamm	a Ray Casing	Collars		i			No		
	one bond	209 11704.11111			(5)				110		
CACING CI	IZE/GRADE	WEIGHT, LB /FT		CASING RECORD		S Set IN WEIL) MENT, CEMENTING RECO	DD.		MOUNT BUILDED		
9 5/8" I		32.3#	DEPTH SET (MD)	HOLE SIZE	surface: 76 s		KD	AN	MOUNT PULLED		
7" J-55		20#	3281'	8 3/4"	surface; 540			60 bbls			
4 1/2*1		11.6#	6109'	6 1/4"	TOC 2150"; 2			00 0013			
).		LINED OF	CORD		30.		TU	BING RECORD			
		LINERRE			<u> </u>						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (I			CKER SET (MD)		
	TOP (MD)			SCREEN (MD)	SIZE 2-3/8"	DEPTH SET (I 5812'			CKER SET (MD)		
SIZE		BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)					CKER SET (MD)		
SIZE			SACKS CEMENT*	32	2-3/8" ACII	5812' D, SHOT, FRACTURE,	MD)	PA: NT SQUEEZE, E	etc.		
SIZE PERFOR	ATION RECORI	BOTTOM (MD)	SACKS CEMENT*		2-3/8" ACII	5812' D, SHOT, FRACTURE, Load w/2% KCL wa	MD) CEMEN	PA NT SQUEEZE, E umped 10 bbl	ETC Is 15% HCL Acid		
PERFORATISPF	ATION RECORI	BOTTOM (MD)	SACKS CEMENT*	32	2-3/8" ACI	5812' D, SHOT, FRACTURE, Load w/2% KCL wa 60Q Slickfoam w/9!	MD) CEMEN	PA NT SQUEEZE, E umped 10 bbl	ETC Is 15% HCL Acid		
PERFOR 1SPF 1F - 568 .O 5840	ATION RECORI 4' - 5828' '- 6058'	BOTTOM (MD)	SACKS CEMENT*	32	2-3/8" ACI	5812' D, SHOT, FRACTURE, Load w/2% KCL wa	MD) CEMEN	PA NT SQUEEZE, E umped 10 bbl	ETC Is 15% HCL Acid		
PERFORA 1SPF MF - 568 LO 5840 H 5130'	ATION RECORI 14' - 5828' '- 6058' - 5506'	BOTTOM (MD)	SACKS CEMENT*	32 5684' - 5734'	2-3/8" ACII	5812' D, SHOT, FRACTURE, Load w/2% KCL wa 60Q Slickfoam w/99 1251200 SCF	CEMEN ter, pu	PA NT SQUEEZE, E Imped 10 bbl 20/40 Brady \$	ETC Is 15% HCL Acid Sand. Total N2=		
PERFORA 1SPF 1F - 568 .O 5840' H 5130' MF 5544	ATION RECORD 4' - 5828' '- 6058' - 5506' '- 5630'	BOTTOM (MD)	SACKS CEMENT*	32	2-3/8" ACI	5812' D, SHOT, FRACTURE, Load w/2% KCL wa 60Q Slickfoam w/99 1251200 SCF Start 10 bbls 15% H	CEMEN ter, pu	PA NT SQUEEZE, E Imped 10 bbl 20/40 Brady S id, 60Q Slick	ETC Is 15% HCL Acid Sand. Total N2=		
PERFORI ISPF IF - 568 O 5840' H 5130' IF 5544	ATION RECORI 14' - 5828' '- 6058' - 5506'	BOTTOM (MD)	SACKS CEMENT*	32 5684' - 5734' 5130' - 5630'	2-3/8" ACII	5812' D, SHOT, FRACTURE, Load w/2% KCL wa 60Q Slickfoam w/99 1251200 SCF Start 10 bbls 15% F # 20/40 Brady Sand	CEMEN iter, pu 9000#	PA NT SQUEEZE, E Imped 10 bbl 20/40 Brady \$ cid, 60Q Slick I N2 = 122730	TC Is 15% HCL Acid Sand. Total N2= foam w/95000		
PERFORI 1SPF 1F - 568 O 5840' H 5130' MF 5544	ATION RECORD 4' - 5828' '- 6058' - 5506' '- 5630'	BOTTOM (MD)	SACKS CEMENT*	32 5684' - 5734'	2-3/8" ACII	5812' D, SHOT, FRACTURE, Load w/2% KCL wa 60Q Slickfoam w/9! 1251200 SCF Start 10 bbls 15% F # 20/40 Brady Sand 75Q 20# Linear gel	CEMEN iter, pu 9000#	PA NT SQUEEZE, E Imped 10 bbl 20/40 Brady \$ cid, 60Q Slick I N2 = 122730	TC Is 15% HCL Acid Sand. Total N2= foam w/95000		
PERFORI 1SPF 1F - 568 O 5840' H 5130' MF 5544	ATION RECORD 4' - 5828' '- 6058' - 5506' '- 5630'	BOTTOM (MD)	SACKS CEMENT*	32 5684' - 5734' 5130' - 5630'	2-3/8" ACII	5812' D, SHOT, FRACTURE, Load w/2% KCL wa 60Q Slickfoam w/99 1251200 SCF Start 10 bbls 15% F # 20/40 Brady Sand	CEMEN iter, pu 9000#	PA NT SQUEEZE, E Imped 10 bbl 20/40 Brady \$ cid, 60Q Slick I N2 = 122730	TC Is 15% HCL Acid Sand. Total N2= foam w/95000		
PERFORM 1SPF 1F - 568 .O 5840' H 5130' MF 5544 wis 470	ATION RECORD 4' - 5828' '- 6058' - 5506' '- 5630'	BOTTOM (MD) D (Interval, size and num	SACKS CEMENT*	32 5684' - 5734' 5130' - 5630' 4704' - 4986'	ACII ACII ODUCTION	5812' D, SHOT, FRACTURE, Load w/2% KCL wa 60Q Slickfoam w/9! 1251200 SCF Start 10 bbls 15% F # 20/40 Brady Sand 75Q 20# Linear gel N2 + 1522800 SCF	CEMEN iter, pu 9000#	PA NT SQUEEZE, E Imped 10 bbl 20/40 Brady \$ cid, 60Q Slick I N2 = 122730	TC Is 15% HCL Acid Sand. Total N2= foam w/95000		
PERFORM 1SPF 1F - 568 .O 5840 H 5130' MF 5544 wis 470	ATION RECORI 14' - 5828' '- 6058' - 5506' 1' - 5630' 14' - 4986'	BOTTOM (MD) D (Interval, size and num	SACKS CEMENT*	32 5684' - 5734' 5130' - 5630' 4704' - 4986' PR g, gas Wt, pumping-si	ACII ACII ODUCTION	5812' D, SHOT, FRACTURE, Load w/2% KCL wa 60Q Slickfoam w/9! 1251200 SCF Start 10 bbls 15% F # 20/40 Brady Sand 75Q 20# Linear gel N2 + 1522800 SCF	CEMENTER, pt. 0000# CL Ac	PA ST SQUEEZE, E SIMPED 10 bbl 20/40 Brady S Sid, 60Q Slick I N2 = 122730 700# 20/40 Br	TC Is 15% HCL Acid Sand. Total N2= foam w/95000		
PERFORM 1SPF 1F - 568 O 5840 H 5130' AF 5544 Wis 470	ATION RECORI 14' - 5828' '- 6058' - 5506' 1' - 5630' 14' - 4986' RODUCTION I W/O Facil	BOTTOM (MD) D (Interval, size and num PRODUC	SACKS CEMENT* iber)	32 5684' - 5734' 5130' - 5630' 4704' - 4986' PR g. gas IIII, pumping-si.	ACII ACII ODUCTION and type of pump	5812' D, SHOT, FRACTURE, Load w/2% KCL wa 60Q Slickfoam w/9! 1251200 SCF Start 10 bbls 15% F # 20/40 Brady Sand 75Q 20# Linear gel N2 + 1522800 SCF	CEMENTER, purpose of the control of	PA NT SQUEEZE, E Limped 10 bbl 20/40 Brady S cid, 60Q Slick I N2 = 122730 700# 20/40 Br	is 15% HCL Acid Sand. Total N2= foam w/95000 0 SCF rady Sand, total		
PERFORM 1SPF 1F - 568 O 5840 H 5130' AF 5544 Wis 470	ATION RECORI 14' - 5828' '- 6058' - 5506' 1' - 5630' 14' - 4986' RODUCTION I W/O Facil	BOTTOM (MD) D (Interval, size and num PRODUC	SACKS CEMENT* TION METHOD (Flowin CHOKE SIZE PRO	32 5684' - 5734' 5130' - 5630' 4704' - 4986' PR g. gas lift, pumping—si. Flowing D'N FOR OIL—BE	ACII ACII ODUCTION and type of pump	5812' D, SHOT, FRACTURE, Load w/2% KCL wa 60Q Slickfoam w/9! 1251200 SCF Start 10 bbls 15% F # 20/40 Brady Sand 75Q 20# Linear gel N2 + 1522800 SCF	CEMENTER, pt. 0000# CL Ac	PA NT SQUEEZE, E Limped 10 bbl 20/40 Brady S cid, 60Q Slick I N2 = 122730 700# 20/40 Br	s 15% HCL Acid Sand. Total N2= foam w/95000 0 SCF rady Sand, total		
PERFOR. 1SPF 1SPF 1SP - 568 0 5840 H 5130 MF 5544 wis 470 E FIRST PF SI E OF TEST	ATION RECORI 14' - 5828' '- 6058' - 5506' I' - 5630' 14' - 4986' RODUCTION I W/O Facil	D (Interval, size and num PRODUC Iities	SACKS CEMENT* TION METHOD (Flowin CHOKE SIZE PRO TES:	32 5684' - 5734' 5130' - 5630' 4704' - 4986' PR g. gas IIII, pumping-si.	ACII ACII ODUCTION ze and type of pum	5812' D, SHOT, FRACTURE, Load w/2% KCL wa 60Q Slickfoam w/9! 1251200 SCF Start 10 bbls 15% F # 20/40 Brady Sand 75Q 20# Linear gel N2 + 1522800 SCF	CEMEN iter, proposed iCL Ac i. Tota w/202	PA NT SQUEEZE, E Imped 10 bbl 20/40 Brady S Eld, 60Q Slick I N2 = 122730 700# 20/40 Br WELL STATUS (F SI R-BBL	is 15% HCL Acid Sand. Total N2= foam w/95000 0 SCF rady Sand, total		
PERFOR. 1SPF 1SPF 15 - 568. 0 5840' H 5130' NF 5544 wis 470 E FIRST PE SI E OF TEST	ATION RECORI 14' - 5828' '- 6058' - 5506' 1' - 5630' 14' - 4986' RODUCTION I W/O Facil	BOTTOM (MD) D (Interval, size and num PRODUC lities HOURS TESTED	SACKS CEMENT* TION METHOD (Flowin CHOKE SIZE PRO TES: 1/2*	32 5684' - 5734' 5130' - 5630' 4704' - 4986' PR 19. gas Wt. pumping-si. Flowing D'N FOR OIL-BE	ACII ACII ODUCTION ze and type of pump	5812' D, SHOT, FRACTURE, Load w/2% KCL wa 60Q Slickfoam w/9! 1251200 SCF Start 10 bbls 15% F # 20/40 Brady Sand 75Q 20# Linear gel N2 + 1522800 SCF GAS-MCF 71.50 mcf	CEMENTER, population of the po	PA NT SQUEEZE, E Imped 10 bbl 20/40 Brady S Eld, 60Q Slick I N2 = 122730 700# 20/40 Br WELL STATUS (F SI R-BBL	is 15% HCL Acid Sand. Total N2= froam w/95000 0 SCF rady Sand, total Froducing or shut-in) GAS-OIL RATIO		
PERFOR. 1SPF MF - 568. O 5840' H 5130' MF 5544 Wis 470	ATION RECORI 14' - 5828' '- 6058' - 5506' 1' - 5630' 14' - 4986' RODUCTION I W/O Facil	PRODUCE INCOME TESTED CASING PRESSURE	TION METHOD (Flowin CHOKE SIZE PRO TES: 1/2* CALCULATED OI	32 5684' - 5734' 5130' - 5630' 4704' - 4986' PR g. gas lift, pumping—si. Flowing D'N FOR OIL—BE	ACII ACII ODUCTION ze and type of pum	5812' D, SHOT, FRACTURE, Load w/2% KCL wa 60Q Slickfoam w/9! 1251200 SCF Start 10 bbls 15% F # 20/40 Brady Sand 75Q 20# Linear gel N2 + 1522800 SCF	CEMENTER, population of the po	PA NT SQUEEZE, E Imped 10 bbl 20/40 Brady S Eld, 60Q Slick I N2 = 122730 700# 20/40 Br WELL STATUS (F SI R-BBL	is 15% HCL Acid Sand. Total N2= foam w/95000 0 SCF rady Sand, total		
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PERFORM 1SPF 1F - 568 0 5840 H 5130' AF 5544 Wis 470 E FIRST PF SI E OF TEST 10/20/0 W TUBING 464#	ATION RECORI 14' - 5828' - 6058' - 5506' 1' - 5630' 14' - 4986' RODUCTION I W/O Facil	PRODUCE INCOME TESTED CASING PRESSURE	SACKS CEMENT* TION METHOD (Flowin CHOKE SIZE PRO TES: 1/2* CALCULATED OI 24-HOUR RATE	32 5684' - 5734' 5130' - 5630' 4704' - 4986' PR g. gas IIII, pumping-si. Flowing DN FOR OIL-BE T PERIOD DL-BE	ACII ACII ODUCTION ze and type of pump	5812' D, SHOT, FRACTURE, Load w/2% KCL wa 60Q Slickfoam w/9! 1251200 SCF Start 10 bbls 15% F # 20/40 Brady Sand 75Q 20# Linear gel N2 + 1522800 SCF GAS-MCF 71.50 mcf	CEMET, pt. 10000# ICL Ac. 1. Tota w/202 WATE!	PA NT SQUEEZE, E LIMPED 10 bbl 20/40 Brady S Eid, 60Q Slick I N2 = 122730 700# 20/40 Br WELL STATUS (F SI R-BBL	is 15% HCL Acid Sand. Total N2= foam w/95000 0 SCF rady Sand, total Foducing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR)		
PERFORM 1SPF 1F - 568 0 5840 H 5130' MF 5544 Wis 470 E FIRST PF SI E OF TEST 10/20/0 W TUBING	ATION RECORI 14' - 5828' - 6058' - 5506' 1' - 5630' 14' - 4986' RODUCTION I W/O Facil	PRODUCTION (MD) D (Interval, size and num PRODUCTION Interval ACASING PRESSURE 463# Old, used for fuel, vented	SACKS CEMENT* TION METHOD (Flowin CHOKE SIZE PRO TES: 1/2* CALCULATED OI 24-HOUR RATE	32 5684' - 5734' 5130' - 5630' 4704' - 4986' PR g. gas IIII, pumping-si. Flowing DN FOR OIL-BE T PERIOD DL-BE	ACII ODUCTION Te and type of pump GAS-MCF	5812' D, SHOT, FRACTURE, Load w/2% KCL wa 60Q Slickfoam w/9! 1251200 SCF Start 10 bbls 15% F # 20/40 Brady Sand 75Q 20# Linear gel N2 + 1522800 SCF GAS-MCF 71.50 mcf WATER-BBL	CEMET, pt. 10000# ICL Ac. 1. Tota w/202 WATE!	PA NT SQUEEZE, E Imped 10 bbl 20/40 Brady S Eld, 60Q Slick I N2 = 122730 700# 20/40 Br WELL STATUS (F SI R-BBL	is 15% HCL Acid Sand. Total N2= foam w/95000 0 SCF rady Sand, total Foducing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR)		
PERFORM 1SPF MF - 568 - 0 5840 H 5130' MF 5544 DWIS 470 RE FIRST PR SI E OF TEST 10/20/C W TUBING 464# DISPOSITI	ATION RECORI 14' - 5828' 1- 6058' - 5506' 1' - 5630' 14' - 4986' RODUCTION I W/O Facil	PRODUCTION (MD) D (Interval, size and num PRODUCTION Interval ASING PRESSURE 463#	SACKS CEMENT* TION METHOD (Flowin CHOKE SIZE PRO TES: 1/2* CALCULATED OI 24-HOUR RATE	32 5684' - 5734' 5130' - 5630' 4704' - 4986' PR g. gas IIII, pumping-si. Flowing DN FOR OIL-BE T PERIOD DL-BE	ACII ODUCTION Te and type of pump GAS-MCF	5812' D, SHOT, FRACTURE, Load w/2% KCL wa 60Q Slickfoam w/9! 1251200 SCF Start 10 bbls 15% F # 20/40 Brady Sand 75Q 20# Linear gel N2 + 1522800 SCF GAS-MCF 71.50 mcf WATER-BBL	CEMET, pt. 10000# ICL Ac. 1. Tota w/202 WATE!	PA NT SQUEEZE, E LIMPED 10 bbl 20/40 Brady S Eid, 60Q Slick I N2 = 122730 700# 20/40 Br WELL STATUS (F SI R-BBL	is 15% HCL Acid Sand. Total N2= foam w/95000 0 SCF rady Sand, total Foducing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR)		
PERFORM 1SPF MF - 568 .O 5840 H 5130' MF 5544 wis 470 E FIRST PF SI E OF TEST 10/20/C W TUBING 464# DISPOSITI	ATION RECORI 14' - 5828' 1- 6058' - 5506' 1' - 5630' 14' - 4986' RODUCTION I W/O Facil	PRODUCTION (MD) D (Interval, size and num PRODUCTION Interval CASING PRESSURE 463# Cold, used for fuel, venter To be sold	SACKS CEMENT* TION METHOD (Flowin CHOKE SIZE PRO TES: 1/2* CALCULATED OI 24-HOUR RATE	32 5684' - 5734' 5130' - 5630' 4704' - 4986' PR g. gas IIII, pumping-si. Flowing DN FOR OIL-BE T PERIOD DL-BE	ACII ODUCTION Te and type of pump GAS-MCF	5812' D, SHOT, FRACTURE, Load w/2% KCL wa 60Q Slickfoam w/9! 1251200 SCF Start 10 bbls 15% F # 20/40 Brady Sand 75Q 20# Linear gel N2 + 1522800 SCF GAS-MCF 71.50 mcf WATER-BBL	CEMET, pt. 10000# ICL Ac. 1. Tota w/202 WATE!	PA NT SQUEEZE, E LIMPED 10 bbl 20/40 Brady S Eid, 60Q Slick I N2 = 122730 700# 20/40 Br WELL STATUS (F SI R-BBL	is 15% HCL Acid Sand. Total N2= foam w/95000 0 SCF rady Sand, total Foducing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR)		
PERFORM 1SPF MF - 568 .O 5840 H 5130' MF 5544 Wis 470 E FIRST PF SI E OF TEST 10/20/C W TUBING 464# DISPOSITI	ATION RECORI 14' - 5828' 1- 6058' 1- 5506' 1- 5630' 14' - 4986' RODUCTION I W/O Facil 10N OF GAS (S	PRODUCTION (MD) D (Interval, size and num PRODUCTION Interval ACASING PRESSURE 463# Old, used for fuel, vented	TION METHOD (Flowin CHOKE SIZE PRO TES: 1/2* CALCULATED OI 24-HOUR RATE 5. efc)	32 5684' - 5734' 5130' - 5630' 4704' - 4986' PR g. gas lift, pumping—si. Flowing DN FOR OIL—BE 1 PERIOD — L—BBL	CDUCTION Ze and type of pump GAS-MCF	5812' D, SHOT, FRACTURE, Load w/2% KCL wa 60Q Slickfoam w/9! 1251200 SCF Start 10 bbls 15% F # 20/40 Brady Sand 75Q 20# Linear gel N2 + 1522800 SCF GAS-MCF 71.50 mcf WATER-BBL 5 bwpd	CEMET, pt. 10000# ICL Ac. 1. Tota w/202 WATE!	PA NT SQUEEZE, E LIMPED 10 bbl 20/40 Brady S Eid, 60Q Slick I N2 = 122730 700# 20/40 Br WELL STATUS (F SI R-BBL	is 15% HCL Acid Sand. Total N2= foam w/95000 0 SCF rady Sand, total Foducing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR)		
PERFORM 1SPF MF - 568 .O 5840 H 5130' MF 5544 Wis 470 E FIRST PF SI E OF TEST 10/20/C W TUBING 464# DISPOSITI	ATION RECORI 14' - 5828' 1- 6058' 1- 5506' 1- 5630' 14' - 4986' RODUCTION I W/O Facil 10N OF GAS (S	PRODUCTION (MD) D (Interval, size and num PRODUCTION (MD) Interval, size and num PRODUCTION (MD) PRODUCTION (MD) Interval, size and num PRODUCTION (MD) PRODUCTION (MD)	TION METHOD (Flowin CHOKE SIZE PRO TES: 1/2* CALCULATED OI 24-HOUR RATE 5, etc.)	32 5684' - 5734' 5130' - 5630' 4704' - 4986' PR g. gas IM. pumping-si. Flowing D'N FOR OIL-BE I PERIOD L-BBL	ACII ACII ODUCTION Ze and type of pump GAS-MCF 1716 mcf/d	5812' D, SHOT, FRACTURE, Load w/2% KCL wa 60Q Slickfoam w/9! 1251200 SCF Start 10 bbls 15% F # 20/40 Brady Sand 75Q 20# Linear gel N2 + 1522800 SCF GAS-MCF 71.50 mcf WATER-BBL 5 bwpd	CEMET, pt. 10000# ICL Ac. 1. Tota w/202 WATE!	PA NT SQUEEZE, E LIMPED 10 bbl 20/40 Brady S Eid, 60Q Slick I N2 = 122730 700# 20/40 Br WELL STATUS (F SI R-BBL	is 15% HCL Acid Sand. Total N2= foam w/95000 0 SCF rady Sand, total Foducing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR)		
PERFORM ISPF 15 568 O 5840 H 5130' IF 5544 WIS 470 E FIRST PF SI E OF TEST 10/20/0 W TUBING 464# DISPOSITI	ATION RECORI 14' - 5828' 1- 6058' 1- 5506' 1- 5630' 14' - 4986' RODUCTION I W/O Facil 10N OF GAS (S	PRODUCTION (MD) D (Interval, size and num PRODUCTION (MD) Interval, size and num PRODUCTION (MD) PRODUCTION (MD) Interval, size and num PRODUCTION (MD) PRODUCTION (MD)	TION METHOD (Flowin CHOKE SIZE PRO TES: 1/2* CALCULATED OI 24-HOUR RATE 5. efc)	32 5684' - 5734' 5130' - 5630' 4704' - 4986' PR g. gas IM. pumping-si. Flowing D'N FOR OIL-BE I PERIOD L-BBL	ACII ACII ODUCTION Ze and type of pump GAS-MCF 1716 mcf/d	5812' D, SHOT, FRACTURE, Load w/2% KCL wa 60Q Slickfoam w/9! 1251200 SCF Start 10 bbls 15% F # 20/40 Brady Sand 75Q 20# Linear gel N2 + 1522800 SCF GAS-MCF 71.50 mcf WATER-BBL 5 bwpd	CEMET, pt. 10000# ICL Ac. 1. Tota w/202 WATE!	PA NT SQUEEZE, E LIMPED 10 bbl 20/40 Brady S Eid, 60Q Slick I N2 = 122730 700# 20/40 Br WELL STATUS (F SI R-BBL	is 15% HCL Acid Sand. Total N2= foam w/95000 0 SCF rady Sand, total Foducing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR)		

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NUV U 2 2097



sh breaks in lower part of formation

WANTER MINNE

Mayles "