

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well Oil Well Gas Well Dry Other

b Type of Completion New Well Work Over Deepen Plug Back Diff Resvr.,
Other _____

2 Name of Operator
XTO Energy Inc.

3 Address **2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM** 3a Phone No (include area code) **505-324-1090**

4 Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **2450' FNL & 1725' FWL SEC 4F-T30N-R12W**

At top prod interval reported below

At total depth

5. Lease Serial No
NMSF-104027 08/1239

6. If Indian, Allottee or Tribe Name
2007 AUG -6 PM 12: 12

7. Unit or CA Agreement Name and No
RECEIVED NMMN-104817

8 Lease Name and Well No
210 KELLY #15R0A NM

9 API Well No
30-045-34168

10 Field and Pool, or Exploratory
BASIN FRUITLAND COAL

11 Sec., T., R., M., or Block and Survey or Area
SEC 4F-T30N-R12W

12 County or Parish **SAN JUAN** 13 State **NM**

14 Date Spudded **5/16/07** 15. Date T.D Reached **5/20/07** 16 Date Completed **7/23/07**
 D & A Ready to Prod

17 Elevations (DF, RKB, RT, GL)*
5851'

18. Total Depth: MD **2365'** TVD **2365'** 19. Plug Back T.D.: MD **1577'** TVD **1577'** 20 Depth Bridge Plug Set: MD **MD** TVD **TVD**

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL/CN/TLD

22 Was well cored? No Yes (Submit analysis)
Was DST run No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		2392-245'		214		0	
7-7/8"	5-1/2"	15.5#		2343'		277		0	

RCUD AUG 14 '07
OIL CONS. DIV.

24 Tubing Record **DIST. 3**

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	2196'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) UPPER FRUITLAND COAL	2005'	2014'	2005' - 2014'	0.49"	21	
B) LOWER FRUITLAND COAL	2102'	2114'	2102' - 2114'	0.49"	36	
C)						
D)						

26 Perforation Record

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
2005' - 2014'	A. w/1000 gals 15% NEFE HCl acid. Frac'd w/54,498 gals Delta 140 frac fld carrying 58,300# sd coated w/Sandwedge WF & Sandwedge NT.
2102' - 2114'	A. w/1250 gals 15% FE HCl acid. Frac'd w/72,880 gals Delta 140 frac fld carrying 95,300# sd coated w/Sandwedge WF & Sandwedge NT.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	0	18	→						SHUT IN

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						SHUT IN

ACCEPTED FOR RECORD
AUG 10 2007
FARMINGTON FIELD OFFICE

(See instructions and spaces for additional data on page 2)

NMOCD

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				OJO ALAMO SS	436
				KIRTLAND SHALE	531
				FRUITLAND FORMATION	1488
				LOWER FRUITLAND COAL	2099
				PICTURED CLIFFS SS	2125
				LEWIS SHALE	2358

32. Additional remarks (include plugging procedure).

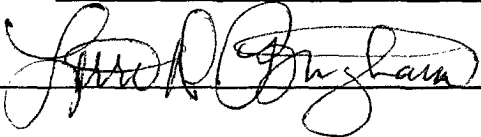
33 Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature 

Date 8/3/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

LC Kelly #15R

7/9/07 MIRU PU. MIRU BlueJet WLU. Ran GR/CCL from 1577' (PBSD) to surface. Perf'd Lwr/FC from 2102' - 2114' w/3 JSPF (0.49" diam, ttl 36 holes). A. w/1250 gals 15% FE HCl acid.

AV
7/11/07 Frac'd Lwr/FC w/72,880 gals Delta 140 frac fld carrying 95,300# sd coated w/Sandwedge WF & Sandwedge NT. Perf'd Upr FC from 2005' - 2014' w/3 JSPF (0.49" diam, ttl 21 holes). A. w/1000 gals 15% NEFE HCl acid. Frac'd Upr/FC perfs w/54,498 gals Delta 140 frac fld carrying 58,300# sd coated w/Sandwedge NT.

7/23/07 Ran 65 jts 2-3/8", 4.7#, J-55, EUE 8rd tubing, set @ 2196'. ND BOP. RD. Waiting on C-104 approval to turn well on.

RCVD AUG 17 '07

OIL CONS. DIV.

DIST. 3