

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003			
		WELL API NO. 30-045-34238		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>			
		State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7 Lease Name or Unit Agreement Name  TSAH TAH 36  ROVD OCT 24'07				
b Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			8. Well No #4 OIL CONS. DIV.				
2 Name of Operator ROSETTA RESOURCES			9 Pool name or Wildcat Basin Fruitland Coal DIST. 3				
3 Address of Operator C/O WALSH ENGINEERING & PROD. CORP. 7415 E Main St Farmington, NM 87402							
4 Well Location  Unit Letter J      15250' Feet From The SOUTH Line and 1360' Feet From The East Line  Section 36 Township 25N Range 10W NMPM County SAN JUAN							
10 Date Spudded 5/04/07	11 Date T.D. Reached 5/8/07	12. Date Compl. (Ready to Prod ) 10/17/07	13. Elevations (DF& RKB, RT, GR, etc ) 6781' GR	14 Elev Casinghead 6781' GR			
15 Total Depth 1935'	16 Plug Back T.D 1880'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0 - 1935	Cable Tools		
19 Producing Interval(s), of this completion - Top, Bottom, Name BASIN FRUITLAND COAL – 1527 – 1769'				20. Was Directional Survey Made YES			
21. Type Electric and Other Logs Run Cased hole Neutron , GR/CCL			22 Was Well Cored YES				
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
7"	20#	141'KB	8-3/4"	50 sx (59 cu.ft.)	Circ 5 bbls		
4- 1/2"	10.5#	1900'KB	6-1/4"	150 sx (309 cu.ft.)	Circ 30 bbls		
				75 sx (90 cu.ft.)			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1828'	
26 Perforation record (interval, size, and number) 1577 - 79' & 1756 - 69' 3 SPF (0 50") TOTAL OF 45 HOLES			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1577 - 1769 809 bbls 15#/1000gal crosslinked gel & 5.000# 40/70 & 60,000# of 20/40 Brady Sand. 500 gal 7-1/2% HCl				
28 PRODUCTION							
Date First Production 10/17/07		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING		Well Status (Prod or Shut-in) SI			
Date of Test 09/21/07	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press 0 psi	Casing Pressure 0 psi	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 100 bbl	Oil Gravity - API - (Corr )	
29 Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED						Test Witnessed By	
30 List Attachments DEVIATION SURVEY							
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature: Paul C. Thompson		Printed Name: Paul C. Thompson, P.E.		Title: Engineer/Agent		Date: 10/17/07	
E-mail Address: paul@walsheng.net							

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			OJO ALAMO 945'				
			KIRTLAND 1045'				
			FRUITLAND COAL 1527'				
			PICTURED CLIFFS 1796'				