

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE

(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO 1004-0137  
Expires, February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

RECEIVED

OCT 22 2007

1a TYPE OF WELL ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b TYPE OF COMPLETION  
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

2 NAME OF OPERATOR

WILLIAMS PRODUCTION COMPANY

Bureau of Land Management  
Farmington Field Office

3 ADDRESS AND TELEPHONE NO

P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At Surface: 580' FNL & 495' FEL

At top production interval reported below

At total depth: 996' FNL & 1069' FWL SEC 15-T31N-R06W

5 LEASE DESIGNATION AND LEASE NO  
NMSF-078765

6 IF INDIAN ALLOTTEE OR

7 UNIT AGREEMENT NAME

NMM-78407A-MV

8 FARM OR LEASE NAME, WELL NO  
ROSA UNIT #25B

9 API WELL NO

30-045-34267-0151

10 FIELD AND POOL, OR WILDCAT  
BLANCO MESAVERDE

11 SEC., T, R, M., OR BLOCK AND  
SURVEY OR AREA

NE/4 NE/4 SEC 16-31N-6W

12 COUNTY OR

SAN JUAN

13 STATE

NEW MEXICO

15 DATE SPUDDED 07/26/07

16 DATE T D REACHED 08/14/07

17 DATE COMPLETED (READY TO PRODUCE) 09/10/07

18 ELEVATIONS (DK, RKB, RT, GR, ETC)\* 6325' GR

19 ELEVATION CASINGHEAD

20 TOTAL DEPTH, MD & TVD 6530' MD

21 PLUG, BACK T D, MD & TVD

22 IF MULTICOMP, HOW MANY

23 INTERVALS DRILLED BY

ROTARY TOOLS X

CABLE TOOLS

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

BLANCO MESAVERDE 5708' - 6334'

25 WAS DIRECTIONAL SURVEY MADE

ECUD OCT 26 '07

26 TYPE ELECTRIC AND OTHER LOGS RUN

27 WAS WELL CORED

OIL CONS. DIV.

DIS. 5

28 CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", K-55	36#	336'	12 1/4"	180 SX - SURFACE	
7", K-55	23#	4049'	8 3/4"	600 SX - SURFACE	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2", 10 5# J-55	3876'	6526'	200 SX		2-3/8", J-55, 4.7#	6382'	

31 PERFORATION RECORD (Interval, size, and number)

CH/MEN: 5708' - 5992' (Total of 47, 0 36" holes)

PLO: 6042' - 6334' (Total of 57, 0 36" holes)

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

5708' - 5992'

Fracced w/ 9840# 14/30 Lite Prop, 2990# 20/40 brown sand & 2268 bbls FW

6042' - 6334'

Fracced w/ 10,240# 14/30 Lite Prop, 2207# 20/40 brown sand & 2203 bbls FW

33 PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
09/20/07		FLOWING				PRODUCING	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD 1 HRS	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
9/10/07		2"			1520		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR)
0	6						

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) TO BE SOLD

TEST WITNESSED BY Buddy Banks

35 LIST OF ATTACHMENTS

SUMMARY OF POROUS ZONES

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy Ross TITLE Sr. Production Analyst DATE October 19, 2007

ACCEPTED FOR RECORD

OCT 24 2007

FARMINGTON FIELD OFFICE  
BY JL Salas

NMOCB

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38 GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
251102-11						FRUITLAND COAL	3298'	
						PICTURED CLIFFS	3544'	
						LEWIS	3838'	
						HUERFANITO BENTONITE	4541'	
						CLIFFHOUSE	5750'	
						MENEFEE	5794'	
						POINT LOOKOUT	6042'	