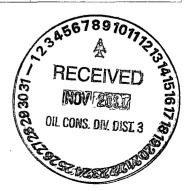
This form is not to be used for reporting packer leakage tests in Southeast New Mexico

Oil Conservation Division

Northwest New Mexico Packer-Leakage Test

Page 1 Revised June 10, 2003

cation of We	ell: Unit l	_etterD Se	ec <u>03</u>	Twp 025N	Rge	004W A	NPI# 30-039-20677	
	N	ame of Reservoir or Pool	Type of Prod		Method of Prod		Prod Medium	
Upper Completion	PC		Gas	Gas			Tubing	
Lower Completion	MV		Gas	Gas		\	Tubing	
			Pre-Flow S	hut-In Pressu	re Data			
Upper	Hour, Da	te, Shut-In	Length o	Length of Time Shut-In		s. PSIG	Stabilized?(Yes or No)	
Completion	9/1	0/2007	10 h	10 hours		v	Yes	
Lower	Hour, Da	te, Shut-In	Length o	Length of Time Shut-In		s. PSIG	Stabilized?(Yes or No)	
Completion	9/1	0/2007	105	105 hours		V	Yes	
			Flo	w Test No. 1				
ommenced	at: /10/2	2007 10:00:00 AM			oducing (Upper	or Lower):	Upper	
Time Lapsed Time			PRES	SURE	Prod Zone	od Zone		
(date/time)		Since*	Upper zone	Lower zone	Temperature		Remarks	
9/11/2007 9:09:58 AM		23	197	88		both zones shut in		
9/12/2007 9:11:28 AM		47	205	190		both zones shut in		
9/13/2007 9:12:41 AM		71	208	196		turn on pc zone		
9/14/2007 9:13:09 AM 95		76	202		pc zone flowin	· · · · · · · · · · · · · · · · · ·		
oduction rate	e during t	est	•				. 1)#	
l:BPOD Based on:		Bbls. In	Bbls. InHrs		3rav	GOR		
as		MCFPD; Test th	nru (Orifice or M	leter)	processor,			
			Mid-Test 9	ihut-In Pressu	ro Data	,		
Upper Completion	Hour, Da	ite, Shut-In		Length of Time Shut-In		s. PSIG	Stabilized?(Yes or No)	
Lower Completion	Hour, Da	ite, Shut-In	Length o	Length of Time Shut-In		s. PSIG	Stabilized?(Yes or No)	



Flow Test No. 2

Commenced at:			Zone Pro	Zone Producing (Upper or Lower)							
Time	Lapsed Time	PRESSURE		Prod Zone							
(date/time)	Since*	Upper zone	Lower zone	Temperature		Remarks					
				7001L	L						
Production rate during	test										
Oil: BPOD	l:BPOD Based on:		Hrs.		Grav.	GOR					
Gas	GasMCFPD; Test thru (Orifice or Meter)										
Remarks:											
T to that it to	•										
I hereby certify that the information herein contained is true and complete to the best of my knowledge.											
Approved: NOV 1 2 2007 20 Operator: ConocoPhillips Inc.											
New Mexico Oil Co	nservation Division	_	By:	By: Damian Cassador							
11 1:14	mueva		-								
Jy			Title: _	Multi-Skilled	Operator						
Title: Depu	ty Oil & Gas Insp	ector,	Date: _	Date: Friday, October 05, 2007							

NORTHWEST NEWMEXICO PACKER LEAKAGE TEST INSTRUCTIONS

- A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion.

 Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Division
- At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Division in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.
- The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized, provided however, that they need not remain shut-in more than seven days
- For Flow Test No 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued for seven days in the case of a gas well and for 24 hours in the case of an oil well. Note if, on an initial packer leakage test, a gas well is being flowed to the
- atmosphere due to lack of a pipeline connection the flow period shall be three hours

- Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1 Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zone shall remain shut-in while the zone which was previously shut-in is produced
- 7. Pressures for gas-zone tests must be measured on each zone with a deadweight pressure gauge at time intervals as follows: 3 hours tests immediately prior to the beginning of each flow period, at fifteen-minute intervals during the first hour thereof, and at hourly intervals thereafter, including one pressure measurement immediately prior to the conclusion of each flow period 7-day tests, immediately prior to the beginning of each flow period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown questionable test data

24-hour oil zone tests all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the recording gauge shall be required on the oil zone only, with deadweight pressures as required above being taken on the gas zone

8 The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Aztec District Office of the New Mexico Oil Conservation Division on Northwest New Mexico Packer Leakage Test Form Revised 10-01-78 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only).

5 Following completion of Flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3