STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

RCVD NOV 9 '07 OIL CONS. DIV.

DIST. 3

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST FOR 2007

NAME OF RESERVOIR OR POOL TYPE OF PROD. (Flow or Art. Lift) (The processing of the process of the proce	<u>376</u>	
South Blanco Tocito Gas Flow Comp.	ROD. MEDIUM	
Description	(Tbg. or Csg.)	
PRE-FLOW SHUT-IN PRESSURE DATA	Tubing	
Upper	Tubing	
Signature Sign		
Comp. 9:00 am 10/21/07 72 hours 654 Yes Stabilized?(Yes of Comp. 9:00 am 10/21/07 72 hours 405 Yes Stabilized?(Yes of Comp. 9:00 am 10/21/07 72 hours 405 Yes Ye	es or No)	
Comp. 9:00 am 10/21/07 72 hours 405 Yes		
FLOW TEST NO. 1 Commenced at (hour, date)* 9:00 am 10/21/07 Zone producing: Upper or Lower Chour, date) SINCE* Upper Comp. Lower Comp. TEMP. REM. PROD. ZONE TEMP. REM. PROD. 200 am 10/22/07 24 hrs. 627 372 60 Both Zon. Both Zon. Both Zon. Both Zon. Both Zon. Both Zon. Since Production am 10/24/07 72 hrs. 654 405 60 Press. Zon. Production rate during test Production rate during test Production rate during test Production am 10/26/07 Tested thru (Orifice or Meter): Gas: MCFPD: Tested thru (Orifice or Meter): MCFPD: Tested thru (O	es or No)	
Commenced at (hour, date)* 9:00 am 10/21/07 Zone producing: Upper or Lower Laysed TIME (hour, date) LAPSED TIME (hour, date) PRESSURE (hour, date) PROD. ZONE TEMP. REM 9:00 am 10/22/07 24 hrs. 627 372 60 Both Zone Sone Sone Sone Sone Sone Sone Sone S		
TIME (hour, date) TIME SINCE* Upper Comp. Lower Comp. PROD. ZONE TEMP. REM 9:00 am 10/22/07 24 hrs. 627 372 60 Both Zone Some Description of Some S	Zone producing: Upper or Lower	
Chour, date SINCE* Upper Comp. Lower Comp. TEMP. REM		
9:00 am 10/22/07 24 hrs. 627 372 60 Both Zor 9:00 am 10/23/07 48 hrs. 639 391 60 Both Zores 9:00 am 10/24/07 72 hrs. 654 405 60 Press. Zon 9:00 am 10/25/07 96 hrs. 265 410 60 Upper Press. 9:00 am 10/26/07 120 hrs. 178 411 60 Upper Press. Production rate during test Oil: BOPD based on Bbls. in Hours Grav. Grav. Gas: MCFPD: Tested thru (Orifice or Meter):	EMARKS	
9:00 am 10/24/07 72 hrs. 654 405 60 Press. Zon 9:00 am 10/25/07 96 hrs. 265 410 60 Upper Press. 9:00 am 10/26/07 120 hrs. 178 411 60 Upper Press. Production rate during test Oil:	Zones Shut-In	
9:00 am 10/24/07 72 hrs. 654 405 60 Press. Zon 9:00 am 10/25/07 96 hrs. 265 410 60 Upper Press. 9:00 am 10/26/07 120 hrs. 178 411 60 Upper Press. Production rate during test Oil:	Zones Shut-In	
9:00 am 10/26/07 120 hrs. 178 411 60 Upper Press. Production rate during test Oil:	s Shut-In – Higher one Turned On	
Production rate during test Oil:BOPD based onBbls. inHoursGrav Gas:MCFPD: Tested thru (Orifice or Meter):	s. Zone Producing	
Production rate during test Oil:BOPD based onBbls. inHoursGrav Gas:MCFPD: Tested thru (Orifice or Meter):	s. Zone Producing	
Upper Hour, date shut-in Length of time shut-in SI press psig Stablized? (Yes of Stablized)		
Comp.		
Lower Hour, date shut-in Length of time shut-in SI press psig Stablized? (Yes of	es or No)	

FLOW TEST NO. 2

Commenced at (hour, date)*				Zone producing (Upper or Lower):			
TIME (hour, date)	LAPSED TIME SINCE*		ESSURE Lower Comp.	PROD. ZONE TEMP.	REMARKS		
	, ,						
Production rate d Oil: Gas:	BOPD based MCFI	PD: Tested thru	(Orifice or Me	_ Hours ter):	_ Grav GOR		
I hereby certify that the information herein contained is true and complete to the best of my knowledge. Approval 19 Operator Caulkins Oil Company							
New Mexico Oil	Conservation I	Division			Verque		

Title Superintendent

Date November 7, 2007

NOTE: This format is in lieu of Oil Conservation Division, Packer Leakage Tests Form.

Deputy Oil & Gas Inspector, District #3