

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RCUD OCT 9 '07
OIL CONS. DIV.

DIST. 3
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

OCT 2 2007

Bureau of Land Management
Farmington Field Office

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1095' FSL & 1115' FEL, SE/4 SE/4 SEC 18-T31N-R05W

5. Lease Designation and Serial No.
NMSF-078764

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #182C

9. API Well No.
30-039-30180

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
☒ Subsequent Report
Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Drilling Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09-02-2007 MIRU, spud notice given to BLM & NMOCD.

09-03-2007 Drill rat & mouse holes, spud 12 1/4" surface hole @ 1830 hrs, 09/02/07. Drilling 12 1/4" surface hole from 0' to 350', circulate & condition hole for surface csg.

09-04-2007 TOOH to run 9-5/8" csg. RU csg crew, RIH w/ 7 jts 9-5/8", 36#, K-55, ST&C csg, landed @ 344' as follows: saw tooth guide shoe on bottom & float insert on top of 1st jt. RU cementers, cmt as follows: 10 bbls FW ahead, 200 sxs (280 cu.ft., 50 bbls) Type III cmt w/ 2% CaCl & 1/4# /sx Cello Flake. Displace csg w/ 24 bbls FW. Circulate 25 bbls cmt to surface, plug down @ 0928 hrs, 9/3/07. WOC, NU BOPE. Test BOP pipe, blind rams, choke manifold valves, kill line & stinger valves, floor valve, upper Kelly valve @ 250# low for 5 mins & 1500# high for 10 mins, test 9-5/8" csg against blind rams to 1500#, held for 30 mins. Test plug, test chart & test pump used for this test, good test on all components. PU bit #2, TIH, tag cmt @ 295'. Drilling cmt & equipment from 295' to 344', CO from 344' to 350'. Rotary drilling 8 3/4" hole from 350' to 375'.

09-05-2007 Rotary drilling 8 3/4" hole from 375' to 399'. Circ hole clean @ 399', TOOH & LD DC's. PU dir tools, orientate tools & TIH to 399'. Circ & mix mud @ 399'. Directional drilling 8 3/4" hole from 399' to 910'.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date September 25, 2007

(This space for Federal or State office use)

Approved by _____

Title _____

Date OCT 05 2007

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Report Lower Top
@ 3961'

NMOCD

cf

09-06-2007 Directional drilling 8 3/4" hole from 910' to 1505'.

09-07-2007 Directional drilling 8 3/4" hole from 1505' to 1568', circ, work tight hole & raise vis of mud @ 1568'. TOOH (wiper trip), tight hole from 1568' to 1000'. XO bits & orientate dir tools. TIH tag up @ 1510'. Wash & ream from 1510' to 1568'. Directional drilling 8 3/4" hole from 1568' to 1833'.

09-08-2007 Directional drilling 8 3/4" hole from 1838' to 2327'.

09-09-2007 Directional drilling 8 3/4" hole from 2327' to 2805'.

09-10-2007 Directional drilling 8 3/4" hole from 2805' to 3188'.

09-11-2007 Directional drilling 8 3/4" hole from 3188' to 3490'.

09-12-2007 Directional drilling 8 3/4" hole from 3490' to 4035'.

09-13-2007 Directional drilling 8 3/4" hole from 4035' to 4125' TD @ 4126' on 9/12/07 @ 13:30 hrs. Circ & cond mud, POOH for wiper trip & LD directional tools, TIH to bottom, PU Kelly, circ & cond mud & POOH LD drl string.

09-14-2007 POOH LD drl string. RU casers XO from 4 1/2" to 7" pipe rams, run 7" guide shoe, 1 jt csg, 1 float collar, 90 jts csg, 23#, J-55, 8RD, LT&C, R3, MS csg = 4099.33' + 14.5' landing jt 4113', test 2000 psi, ok. RU cementers, cement 7" intermediate csg @ 4113' shoe depth, 7" csg cemented on 9/13/07 @ 17:00 hrs, 2 slurry cmt job, 20 bbls water spacer, lead = 600 sxs Premium Lite cmt + 8% + CaCl-2 + .25#/sx Cello Flake + 165 bbls water = 180 bbl of slurry @ 12.1 ppg = 1254 CuFt, tail = 50 sxs Type III cmt + 1% CaCl-2 + 25#/sx Cello Flake + 8.34 bbls water = 11.57 bbls slurry @ 14.5 ppg = 70 CuFt. Displace w/ 160 bbls water, bump plug @ 1600 psi, PD on 9/13/07 @ 18:30 pm, check float, good hold. Pressure up to 1250 psi & SI. Circ 50 bbls of cmt to surface. RU air section & related equip, XO pipe rams to 3 1/2" pipe rams, change out Kelly's.

09-15-2007 RU air section & related equip. XO pipe rams to 3 1/2", change out Kelly's. RU tester, test BOP & csg low 250 10 min, high 2000 psi 30 min. Strap 4 1/2" DC's & 3 1/2" DP, test air lines & hammer bit. TIH w/ 8 5" DC's, 3 1/2" DP & 6 1/4" hammer bit & install rotation rubber. Blow well down @ 2000', cont to TIH w/ 3 1/2" DP, Kelly up @ 4058', blow well down @ 4058'. Hammer drlg cmt, float collar & shoe jt from 4058' to 4126', blow well to dust. Rotary drlg 6 1/4" air section from 4126' to 4732'.

09-16-2007 Rotary drlg 6 1/4" air section from 4732' to 6556', TD @ 6556' on 9/16/07 @ 04:00 hrs. Blow hole clean & POOH to LD 6 1/4" hammer bit.

09-17-2007 POOH to LD 6 1/4" hammer bit. TIH to bottom, run WL survey @ 6516'. Blow hole clean for 30 min, POOH to std back 65 stds of 3 1/2" in derrick, lay the rest of drl string down. RU casers & run 4 1/2" liner, guide shoe + 1 shoe pup jt + float collar + 32 jts csg + 1 marker jt + 24 jts csg, hanger = 2591', 58 jts csg, 4 1/2", 11.5#, K-55, LTC, R3, Simtex csg = 2577.54'. TIH w/ 4 1/2" liner & 60 stds of DP out of derrick, land @ 6552'. RU cementers, cmt 4 1/2" liner, single slurry cmt job, 10 bbl gel water spacer, 10 bbl fresh water spacer slurry = 200 sxs Premium Lite HS cmt + 1% FL52 + .2% CD32 + 1% R3 + 3#/sx CSE + .25#/sx Cello Flake + 4% Phenoseal + 54.06 bbl water = 77 bbl slurry @ 12.3 PPG. Displace w/ 66 bbl water, bump plug from 166 psi to 500 psi, check float, good hold. Reverse out 25 bbls cmt return to surface @ 05:36 hrs on 9/17/07.

09-18-2007 POOH LD remaining 3 1/2" DP used to run liner. ND, RD & release rig @ 1800 hrs, 9/17/07.