

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-06648		² Pool Code 71599		³ Pool Name Basin-Dakota	
⁴ Property Code 302737		⁵ Property Name Rincon Unit			⁶ Well Number 11
⁷ OGRID No. 241333		⁸ Operator Name Chevron Midcontinent, L.P.			⁹ Elevation 6547' GR

¹⁰ Surface Location

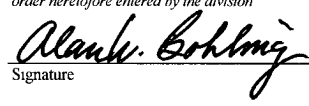
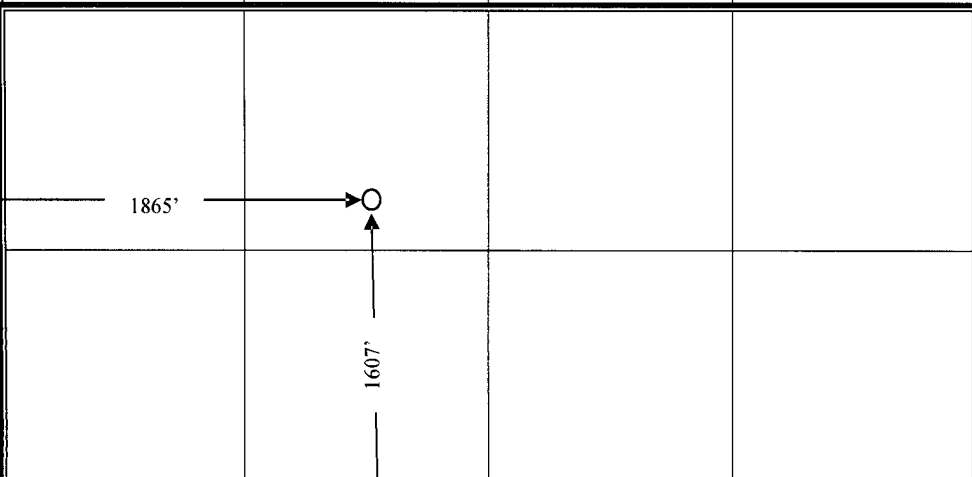
UL or lot no. K	Section 6	Township 26-N	Range 06-W	Lot Idn	Feet from the 1607	North/South line South	Feet from the 1865	East/West line West	County Rio Arriba
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 320 (S/2)-MV& DK		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No. (DHC Order 2522 AZ, Approved on 26/05/2007)			

RCVD OCT 11 '07
OIL CONS. DIV.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶				¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division</i>  10/09/2007 Signature Date Alan W Bohling Printed Name Regulatory Agent - (432) 687-7158 ABohling@chevron.com	
				¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> 7/14/1965 Date of Survey Signature and Seal of Professional Surveyor Surveyed on 2/24/1965 by David O Vilum Certificate Number 1760	



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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-06648	² Pool Code 72319	³ Pool Name Blanco-Mesaverde
⁴ Property Code 302737	⁵ Property Name Rincon Unit	⁶ Well Number 11
⁷ OGRID No. 241333	⁸ Operator Name Chevron Midcontinent, L.P.	⁹ Elevation 6547' GR

¹⁰ Surface Location

UL or lot no. K	Section 6	Township 26-N	Range 06-W	Lot Idn	Feet from the 1607	North/South line South	Feet from the 1865	East/West line West	County Rio Arriba
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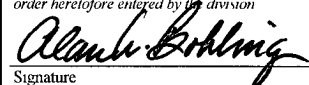
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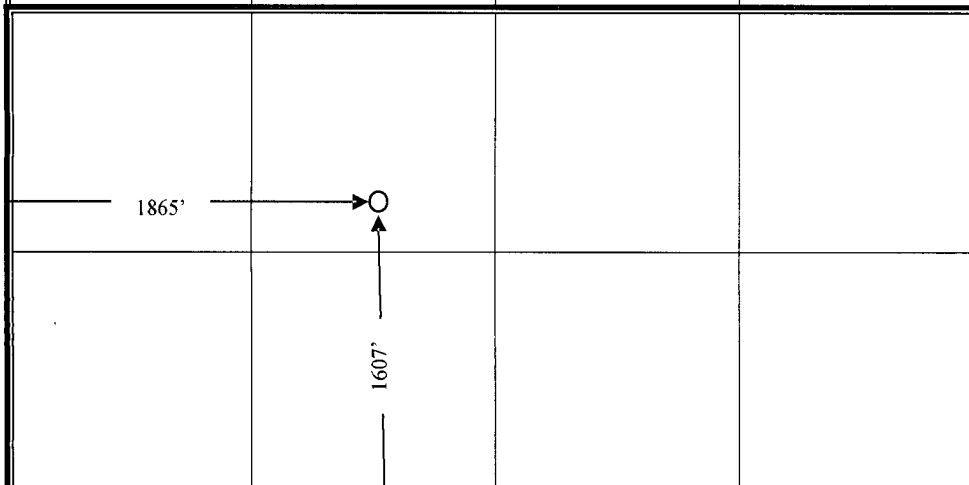
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¹² Dedicated Acres 320 (S/2)-MV& DK	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. (DHC Order 2522 AZ, Approved on 26/05/2007)
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RCVD OCT 11 '07
OIL CONS. DIV.
DIST. 3

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶				¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division</i>  Signature Date 10/09/2007 Alan W. Bohling Printed Name Regulatory Agent - (432) 687-7158 ABohling@chevron.com
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30-039-06648
Rincon Unit # 11

Rio Arriba County, New Mexico
Wellbore Schematic as of 09-11-2007

WELL IS PLUNGER LIFTED

API: 30-039-06648
Legals: Sec 6 - T 26N - R 6W
Field: Basin Dakota
KB 11'
KB Elev 6558'
GL Elev 6547'
DF Elev 6557'

Geologic Tops:
Fruitland Coal 2626'
Pictured Cliffs 2891'
Cliff House 4576'
Tocito 6668'
Dakota 7250'

Spud: 9/01/53

Surface Casing:
10-3/4" set @ 458' in 13-3/4" hole
Cmt'd. with 250 sx to Surface

Squeezed @ 2000' w/ 100 sx

Tubing Details:
1 jts, 2-3/8", 4 7#, J-55, EUE (yellow-band)
10.18' tbg sub, 2-3/8", 4.7#, J-55, EUE (new)
10.06' tbg sub, 2-3/8", 4.7#, J-55, EUE (new)
234 jts, 2-3/8", 4.7#, J-55, EUE (yellow-band)
2-3/8" Seating Nipple
.43', 2-3/8" Collar
EOT = 7351.22'
** Tubing ran on Sept 7th, 2007

Mesaverde Perforations. All 2 spf, 33" holes with 2-7/8" HSD, PJ-2906 HMX
5120-46', 5149-61', 5190-92' 5194-98',
5208-12', 5235-38', 5277-81', & 5334-39' @ 2 SPF
Pumped 1500 gals 15% HCL with 150 1.1 RCN ball-sealers @ 3.7 bpm
Frac'd with 130,100 #'s 20/40 Brady sand @ 37.2 bpm @ 3198 psi average
Pump 40,664 gals Delta Frac 140 + 70 % N2
ISIP = 2533, 5 min = 1709, 10 min = 1699, 15 min = 1667

4-1/2" x 7" annulus perforations for remedial cement work
5400' @ 4 SPF
Cemented w/ 200 sx Class G @ 1.18 yield and 15.6 ppg
Squeeze performed on 8-20-2007
TOC @ 3504' by CBL

Dakota Perforation Details:
7182-98 w/ 1 shot/2', 7194-7202' & 7293-301' w/ 1 SPF,
7342-46' w/ 2 SPF, 7366-74' w/ 1 SPF & 7389-93' w/ 2 SPF
Fractured w/ 40,000# of 20/40 sand

Whipstock @ 6463'

Top of 5-1/2" Liner
@ 6625'

4-1/2", 10.5 & 11.6#, J-55 casing @ 7419'
Cemented w/ 130 sx

tagged up @ 7383' Could not
make hole for unknown reasons
on Sept 6th, 2007

PBTD @ 7409'
TD @ 7419'

5-1/2", 15.5#, J-55 Liner
Set in 6-1/4" hole
6625 - 6712'
Not cemented

Intermediate Casing:
7", 23# set @ 6656' in 8-3/4" hole
Cmt'd. with 250 sx
TOC @ 5170' by survey (before squeeze @ 2000')

Original TD = 6717'

Prepared by: Jerry Schilling
Date: 1/10/2007

Revised by: James Carpenter
Date: 09/11/07

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