

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33442
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Montoya 25 (302866 Property Code)
8. Well Number 4
9. OGRID Number 241333
10. Pool name or Wildcat Basin Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Chevron Midcontinent, L.P.

3. Address of Operator
PO BOX 36366, HOUSTON, TX 77236

4. Well Location
Unit Letter E : 2360 feet from the North line and 1165 feet from the West line
Section 25 Township 32-N Range 13-W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5797' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Well Records-New Well Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron Midcontinent, L.P. respectfully submits this Subsequent Report for your approval for work done on this new well completion in the Basin Fruitland Coal (per the following and/or attached daily activities report and Wellbore Diagram):

RCVD NOV 7 '07
OIL CONS. DIV.
DIST. 3

Report Pressure Test on production

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jennifer Hudgens TITLE Regulatory Technician DATE 11/5/2007

Type or print name: Jennifer Hudgens E-mail address: JHIO@chevron.com Telephone No. 281-561-3599

For State Use Only

APPROVED BY: H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE NOV 13 2007

Conditions of Approval (if any):

X



Montoya #25-4
San Juan County, New Mexico
Current Well Schematic

API: 30-045-33442
Legals: 25-32N-13W
Field: Basin

KB 16'
KB Elev 5814'
Gr Elev 5797'

Geologic Tops:
Ojo Alamo
Kirtland
Fruitland Formation 1494'
Fruitland Coal 1886'
Pictured Cliffs 2136'

Surface Casing:
9-5/8", 36#, LT&C set @ 380' in 12-1/4" Hole
TOC = 0' w/ 48 bbls (225 sks) of Class "G"
Circulated 13 bbls (61 sks) to surface

Tubing Details
2-7/8", 6.5#, J55 (2132')
EOT = 2182.5' W/ RODS & PUMP

Perfs: 1918', 3 spf (3 holes), 1" diameter via Halliburton Cobrajat
500 gals 15% HCL
29,337 lbs of 20/40 Brady Sand
29,641 gals of fluid

Perfs: 1933', 3 spf (3 holes), 1" diameter via Halliburton Cobrajat
500 gals 15% HCL
36,158 lbs of 20/40 Brady Sand
28,405 gals of fluid

Perfs: 1996', 2004', 2012', 3 spf (9 holes), 1" diameter via Halliburton Cobrajat
1000 gals 15% HCL
76,900 lbs of 20/40 Brady Sand
51,801 gals of fluid

Perfs: 2101', 2108', 2124', 3 spf (9 holes), 1" diameter via Halliburton Cobrajat
1000 gals 15% HCL
155,978 lbs of 20/40 Brady Sand
95,517 gals of fluid

CIBP @ 2264'

PBTD = 2290.75'

TD = 2345'

Production Casing: Hole size = 8-3/4" to 2345'
Cmt'd with 106 bbls (458 sks) lead cement, 13.1 ppg, 1.28 yld
TOC = ~ 400' by CBL ; Returns were no cement but chemical wash to surface

Chevron

27-Aug-07

RAN RST/GR/CCL LOG & CBL/GR LOG

SET CIBP @ 2264"

9-Sep-07

SHOT PERFS @ 2101', 2108', 2124' W/ 3spf 1" (TOTAL 9 HOLES)

FRAC'D W/ 1000 GALS 15% HCL, 155978 #S OF 20/40 SAND, 95,517 GALS OF GEL

SHOT PERFS @ 1996', 2004', 2012' W/ 3spf 1" (TOTAL 9 HOLES)

FRAC'D W/ 1000 GALS 15% HCL, 76,900 #S OF 20/40 SAND, 51,801 GALS OF GEL

SHOT PERF @ 1933' W/ 3spf 1"

FRAC'D W/ 500 GALS 15% HCL, 36,158 #S 20/40 SAND, 28405 GALS OF GEL

SHOT PERF @ 1918' W/ 3spf 1"

FRAC'D W/ 500 GALS 15% HCL, 29,337 #S 20/40 SAND, 29,641 GALS OF GEL

26-Oct-07

TRIP IN WELL & TAG FILL @ 2164. 100' OF FILL TO CLEAN OUT.

CLEAN OUT TO PBTD.

31-Oct-07

TRIP IN WELL TO PBTD.

1-Nov-07

LAND WELL @ 2182.5'

Subing
2 7/8 16.5# 555 per Schematic