

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires, December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

NM-012641

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Blanco 7B

9 API WELL NO

30-045-33557

10 FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde/Basin DK

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 35 T31N R8W, NMPM

RCVD NOV 6 '07

OIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other _____

2 NAME OF OPERATOR

ConocoPhillips

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **Unit L (NWSW) 1380' FSL, 845' FWL**

At top prod. interval reported below **Same as above**

At total depth **Unit K (NESW) 2115' FSL, 1892' FWL**

14. PERMIT NO DATE ISSUED

12. COUNTY OR PARISH
San Juan

13-STATE
**DIST. 3
New Mexico**

15 DATE SPUDDED **6/12/07** 16 DATE T D REACHED **7/1/07** 17 DATE COMPL (Ready to prod) **10/9/07**

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
GL 6206 KB 6221

19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD **7949'/7825'/7605'** 21 PLUG, BACK T.D., MD & TVD **7938'/7718'**

22. IF MULTIPLE COMPL. HOW MANY* **2**

23 INTERVALS DRILLED BY **yes** ROTARY TOOLS CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7844' - 7922'

25 WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log/Gamma Ray Casing Collars

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	261'	12 1/4"	surface; 76sx (122 cf)	5 bbls
7" N-80	23#	4329'	8 3/4"	surface 668sx (1496 cf)	50 bbls includes squeeze
4 1/2" L-80	11.5#	7947'	6 1/4"	TOC 3000'; 271sx (546 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7844'	

30. TUBING RECORD

PERFORATION RECORD (interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC
@2SPF 7844' - 7922' = 50 holes	7844' - 7922' 10 bbls 15% HCL Acid, pumped 38094 85% Slickwater w/25000# 20/40 Brady Sand and 6361900 SCF N2.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
10/9/07	1	1/2"	→					
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
342#	235#	→	To be reported w/first delivery					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 2593 AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Nancy V. Mena

TITLE

Regulatory Technician

DATE

11/5/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ojo Alamo	1908'	2052'	White, cr-gr ss.	Ojo Alamo	1908'
Kirtland	2052'	3014'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2052'
Fruitland	3014'	3283'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3014'
Pictured Cliffs	3283'	3503'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3283'
Lewis	3503'	4049'	Shale w/siltstone stringers	Lewis	3503'
Huerfanito Bentonite	4049'	4412'	White, waxy chalky bentonite	Huerfanito Bent.	4049'
Chacra	4412'	4895'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4412'
Mesa Verde	4895'	5243'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4895'
Menefee	5243'	5680'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5243'
Point Lookout	5680'	5935'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5680'
Mancos	5935'	6748'	Dark gry carb sh.	Mancos	5935'
Gallup	6748'	7606'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6748'
Greenhorn	7606'	7663'	Highly calc gry sh w/thin lmst.	Greenhorn	7606'
Graneros	7663'	7747'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7663'
Dakota	7747'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7747'

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b TYPE OF COMPLETION.

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

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20 TOTAL DEPTH, MD & TVD **7949'/7825'/7605'** 21. PLUG, BACK T D, MD & TVD **7938'/7718'** 22. IF MULTIPLE COMPL., HOW MANY* **2** 23. INTERVALS DRILLED BY **yes** ROTARY TOOLS CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 4904' - 5916'

26 TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log/Gamma Ray Casing Collars

27 WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	261'	12 1/4"	surface; 76sx (122 cf)	5 bbls
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29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7844'	

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

**@1SPF
PLO 5388' - 5916' = 30 holes
MF/CH 4904' - 5306' = 30 holes**

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5388' - 5916' Bullhead 10 bbls 15% HCL Acid, pumped 50484 gal 60%
Slickwater N2 Foam w/100000# 20/40 Brady Sand & 10000# 20/40 TLC, 1145500 SCF N2.
4904' - 5306' Bullhead 10 bbls 15% HCL Acid, pumped 45654 gal 60%
Slickwater N2 Foam w/100000# 20/40 Brady Sand & 10000# 20/40 TLC & 1076200 SCF N2.

33 PRODUCTION
DATE FIRST PRODUCTION **SI W/O Facilities** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing**

WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
10/3/07	1	1/2"	→		30.25 mcf		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)	
342#	235#	→		726 mcf/d			

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

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[Signature]

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Dakota	7747'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7747'