

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO 1004-0157
Expires March 31, 2007

5 Lease Serial No NMSE 079302B		6 If Indian, Allottee or Tribe Name							
1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other		7 Unit or C/A Agreement Name and No Rincon Unit							
b Type of Completion: ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resv. Other Recomplete in Mesaverde & DHC w/ Dakota (DHC # 2522 AZ)		8 Lease Name and Well No Rincon Unit # 11							
2 Name of Operator Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Room 4205)		9 API Well No. 30-039-06648							
3 Address 15 Smith Road Midland, Texas 79705		3a Phone No (include area code) 432-687-7158							
4 Location of Well (Report location clearly and in accordance with Federal requirements) At surface 1607' FSL & 1865' FWL UL K, NESW, Sec. 6, T-26-N, R-06-W At top prod. interval reported below Same At total depth Same		10 Field and Pool or Exploratory Basin-Dakota/Blanco Mesaverde							
14 Date Spudded 09/01/1953		15 Date T.D. Reached 10/07/1953							
16 Date Completed 09/10/2007 ☐ ID & A ☒ Ready to Prod		17 Elevations (DI, RKB, RT GL)* 6547' GL							
18 Total Depth MD 7419' TVD		19 Plug Back T.D MD 7409' TVD							
20 Depth Bridge Plug Set MD TVD		21 Type Electric & Other Mechanical Logs Run (Submit copy of each) (Sent in with original drilling of well)							
22 Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)									
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
13-3/4"	10-3/4"	32# Nat'l	0'	458'		250		0'	0'
8-3/4"	7"	23# Nat'l	0'	6656'		250		Sqz to Surface	0'
6-1/4"	4-1/2"	11# J-55	0'	7419'		130 + 200' Sqz		TOC 3504'	
6-1/4"	5-1/2"	15.5# (6625)	6712'			uncemented liner		by CBL	
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	7351.22'	NA							
25 Producing Intervals				26 Perforation Record					
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status			
A) Mesaverde	5120'	5339'	5120'-5339'	0.330	130	Open			
B) Dakota	7182'	7393'	7182'-7393'	0.410	53	Open			
C)									
D)									
27 Acid Fracture Treatment Cement Squeeze, etc									
Depth Interval	Amount and Type of Material								
5120'-5339'	Acid w/1500 15% FE Acid, Frac w/130M # 20/40 Brady Sand in 40.6M g Delta Frac 140 + 70% N2								
7182'-7393'	Frac'd w/40M # 20/40 Sand								
28 Production - Interval A				RCUD NOV 13 '07 OIL CONS. DIV. DIST. 8					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity (Con. API)	Gas Gravity	Production Method
09/19/2007	09/19/2007	24	→	15	250	2		73	Flowing
Choke Size	Flowing Pressure	Gas Pressure	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Well Status	
34/64"	SI	SI	→	15	250	2		Producing (DHC)	
28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity (Con. API)	Gas Gravity	Production Method
09/19/2007	09/19/2007		→	0	125	0		73	Flowing
Choke Size	Flowing Pressure	Gas Pressure	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Well Status	
34/64"	SI	SI	→	0	125	0		Producing (DHC)	

*(See instructions and spaces for additional data on page 2)

NM OCS

28. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil/Gas Ratio	Gas Gravity	Production Method
			→						
Well Size	Thg Press Flow SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil/Gas Ratio	Gas Gravity	Production Method
			→						
Well Size	Thg Press Flow SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid used for fuel vented etc.)

Sold

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time to close flowing and shut-in pressures and recoveries.

31. Formation Log Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Fruitland Coal	2626'
				Pictured Cliffs	2891'
				Cliff House	4576'
				Locito	6668'
				Dakota	7250'

32. Additional remarks (include plugging procedure)

Added perforations in Mesaverde @5120'-5339', acidized, traced and downhole commingle produce with existing Dakota perfs @7182'-7393', (DHC Order 2522 AZ, approved on 02/05/2007).

33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (if full set req'd)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☒ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)

Name (please print) Alan W. Bohling

Title Regulatory Agent

Signature

Alan W. Bohling

Date 10/09/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.