

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1042-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		5. Lease Serial No. NMSF 079302 B
2. Name of Operator Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Rm 4205)		6. If Indian, Allottee or Tribe Name
3a. Address 15 Smith Road, Midland, Texas 79705	3b. Phone No. (include area code) 432-687-7158	7. If Unit or C/A Agreement, Name and/or No. Rincon Unit
4. Location of Well (Footage, Sec. T, R, M, or Survey Description) 1607' FSL, & 1865' FVL, UL K, NESW, Sec. 6, T-26-N, R-06-W		8. Well Name and No. Rincon Unit # 11
		9. API Well No. 30-039-06648
		10. Field and Pool, or Exploratory Area Basin-Dakota/Blanco-Mesaverde
		11. County or Parish, State Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☒ Recomplete	☒ Other: Recomplete Blanco-Mesaverde & DHC with Basin-Dakota
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Chevron Midcontinent, L.P. respectfully submits this Subsequent Report for your approval to cover work done (subsequent to remedial cementing operations already submitted on "Interim" Subsequent report on 08/23/2007) of re-completing in the Blanco-Mesaverde and Downhole Comingle Producing (DHC #2522 AZ, Approved on 02/05/2007) with the Basin-Dakota as per the following and attached Continuation Page 2 and Wellbore Diagram:

23-Aug-07, TAG CMT @5264'. BREAK CIRC. DRILL TO 5360'. CIRC CLEAN. RD POWER SWIVEL. POH W/ 2-3/8" TBG & BIT. MOVE PIPE RACKS & OTHER EQUIP. TO MAKE ROOM FOR FRAC EQUIPMENT. RU CHOKE MANIFOLD.

24-Aug-07, RU SCHLUMBERGER TO PERF MESAVERDE. RIH W/ 2-7/8" HSD PERF GUN. PERF 5277'-81" W/ 2SPF. RIH W/ FIRST GUN AGAIN. PERF @5334'-39" W/ 2 SPF. FINISH PERFORATING 5235'-38", 5208'-12", 5194'-9", 5190'-92", 5149'-61", 5120'-46" W/ 2 SPF. 33" D HOLES. FLUID DROPPED 80' AN CSG WHILE PERFORATING. RD SCHLUMBERGER. PL 4-1/2" STRADDLE PKR. TALLY & RIH W/ 141 JTS 2- 3/8" L=80' TBG.

(See attached Continuation Page 2 and Wellbore Diagram)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Alan W. Bohling		Title Regulatory Agent
Signature <i>Alan W. Bohling</i>		Date 10/09/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved on _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OPERATION
OCA

8

Rincon Unit Well #11
API #30-039-06648
Basin-Dakota/Blanco-Mesaverde
Sec. 6, T-26-N, R-06-W
Rio Arriba County, New Mexico

25-Aug-07, CHECK WELL PRESSURE ON VACUML SLT & CO-TO FINISH TALLY & RIH W/ STRADDLE PKR RU HES PT PUMP & LINES TO 3500 PSI ATTEMPT TO BREAK DN PERFS 5334'-30" COMMUNICATED W/ ANN RD HES. POH TO 5079' PRESSURE TEST TOOLS TO 1500 PSI TOOLS WOULD NOT TEST PUMPIED AROUND THEM @ 1.5 BPM 750 PSI CLOSE TBG SHUT OFF VALVE PTTBG TO 1500 PSI HELD OK. POH W/ TBG & STRADDLE PKR PU 4-1/2" PKR. RIH W/ 155 JTS 2-3/8" L-80 TBG. SET PKR @ 4950' RU HES PUMP 1500 GAL 15% FE ACID W/ 150 L1 RCN'S BROKE @ 1062 PSI PUMPIED ACID @ 3.7 BPM- 1650 PSI BROKE BACK TO 1430 PSI WHEN ACID HIT BROUGHT RATE TO 4 BPM @ 1740 PSI DISPLACED @ 5 BPM @ 2550 TO 2680 PSI ISIP 480 PSI, 5 MIN 427 PSI, 10 MIN 382 PSI, 15 MIN 351 PSI MONITORED 4-1/2" X 7" AND 7" X 9-5/8" ANNULUSES NO COMMUNICATION BELLED OFF PRESSURE RELEASE PKR RIH TO 5348' TO KNOCK BALLS OFF PERFS. POH W/ TBG & PKR

27-Aug-07, CHECK WELL PRESSURE 0 PSI RU STINGER ISOLATION TOOL. SPOT HES FRAC EQUIP PRESS TEST LINES TO 4500 PSI FRAC WELL W/ 130000 LBS SAND & N2 FOAM AS PROCEDURE. PRI. PAD 37 BPM @ 2450 PSI, PAD 36 BPM @ 3100 PSI, 1 LB 40.5 BPM @ 3220 PSI, 1.5 LB 41.6 BPM @ 3240 PSI, 2 LB 42 BPM @ 3200 PSI, 3 LB 44 BPM @ 3190 PSI FLUSH 39 BPM @ 2950 PSI SIP 2528 PSI, 5 MIN 1709 PSI, 10 MIN 1699 PSI, 15 MIN 1667 PSI RD HES & STINGER OPEN WELL TO FBT ON 25" CHOKE 1550 PSI WASHED OUT 2" X 3" SWEDGL COMING OFF CHOKE. CLOSED WELL IN CHANGE OUT SWEDGE OPEN WELL TO 1 BBL 1720 PSI ON 14" CHOKE PRESSURE DROPPED TO 600 PSI

28-Aug-07, CWI @ 8:00 PM FBT WAS FULL. COULDN'T FIND WATER-TRUCK TO HAUL FLUIDS CHECK WELL PRESSURE 1500 PSI HAUL 360 BBL'S OUT OF FBT. FLOW WELL TO FBT FLOWED BACK 290 BBL FLUID TOTAL FLUID FLOWED BACK WAS 580 BBL. PU 2-3/8" NOTCHED COLLAR. RIH W/ 101 JTS 2-3/8" L-80 TBG.

29-Aug-07, CHECK WELL PRESSURE 1100 PSI BWD TO FBT LAND TBG W/ TBG HANGER CHANGE OUT 3" VALVE ON FLOW TEE & CLEAN FBT PULL TBG HANGER RU AIR UNIT UNLOAD WELL W/ AIR MIST. RECOVERED VERY LITTLE FLUID RIH W/ 2-3/8" L-80 TBG TO 5008' UNLOAD WELL.

30-Aug-07, CHECK WELL PRESSURE 1020 PSI BWD TO FBT SLT & TEST CO-TO RIH & TAG @ 5292' CO TO 5364' W/ AIR & MIST CIRC BALL SEALERS OFF TOC. POH W/ TBG PU 3-7/8" BIT. RIH TO 5008'

31-Aug-07, CHECK WELL PRESSURE 1000 PSI BWD TO FBT RIH W/ 2-3/8" TBG TAG @ 5354' RU POWER SWIVEL CO & DRILL CMH TO 5410' RIH W/ 2-3/8" TBG TAG @ 5480' CIRC DOWN TO RBP @ 5500' CIRC CLEAN. POH W/ 18 JTS TBG

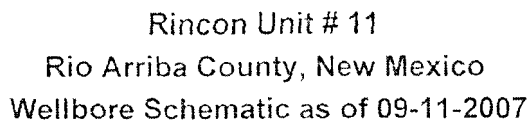
4-Sep-07, CHECK WELL PRESSURE 1100 PSI BWD TO FBT RIH & TAG @ 5499' POH W/ BIT & 2-3/8" TBG PU RETRIEVING HEAD. RIH TO 5495' UNLOAD WELL W/ AIR MIST CIRC OVER RBP RELEASE RBP POH W/ TBG & RBP PU 2-3/8" NOTCHED COLLAR RIH W/ 61 JTS 2-3/8" L-80 TBG COULDN'T KEEP WELL DEAD KILL WELL W/ 40 BBL'S 2% KCL. POH W/ TBG

5-Sep-07, CHECK WELL PRESSURE 950 PSI RU H&H W/ A PROTECHNICS RGN TRACER LOG RD. PROTECHNICS & H&H PU 2-3/8" NOTCHED COLLAR & STRING HOAT RIH W/ 172 JTS 2-3/8" L-80 TBG (5515') UNLOAD WELL RIH & TAG @ 7350' RU AIR & CO TO 7370' CIRC CLEAN W/ 2 BBL SWEEP POH W/ 72 JTS 2-3/8" TBG

6-Sep-07, CHECK WELL PRESSURE 800 PSI BWD TO FBT SLT & TEST CO-TO. RIH W/ TBG TAG @ 7370' RU AIR CO TO 7383' PU POWER SWIVEL ATTEMPT TO DRILL DOWN COULDN'T MAKE ANY HOLE CIRC CLEAN RD POWER SWIVEL POH TO 232 JTS 2-3/8" L-80 WS RD POWER SWIVEL

7-Sep-07, CHECK WELL PRESSURE 780 PSI BWD TO FBT TRANSFER 2-3/8" J-55 TBG FROM FLOAT TO PIPE RACKS PU 2-3/8" EXP CHUCK 2-3/8" SN TALLY & RIH W/ 237 JTS 2-3/8" YELLOW BAND PROD TBG TAG @ 7383' TD 2 JTS TBG SPACL OUT W/ 210' SUBS RU AIR PUMP OFF EXPENDABLE CHECK @ 1150 PSI UNLOAD WELL 1 AND TBG @ 7351.22 EOT @ 7351/22' RD FLOOR ND BOP. NL WH

10-Sep-07, RIG DOWN KEY #40 & EQUIP LOAD OUT EQUIP. MOI



API	30-039-06648
Legals:	Sec 6 - T 26N - R 6W
Field	Basin Dakota
KB	11'
KB Elev	6558'
GL Elev	6547'
DF Elev	6557'

Geologic Tops	
Fruitland Coal	2626'
Pictured Cliffs	2891'
Cliff House	4576'
Tocito	6668'
Dakota	7250'

Spud. 9/01/53

Surface Casing:
10-3/4" set @ 458' in 13-3/4" hole
Cmt'd. with 250 sx to Surface

Squeezed @ 2000' w/ 100 sx

Tubing Details:

1 jts, 2-3/8", 4 7#, J-55, EUE (yellow-band)
10 18" tbg sub, 2-3/8", 4 7#, J-55, EUE (new)
10.06" tbg sub, 2-3/8", 4.7#, J-55, EUE (new)
234 jts, 2-3/8", 4 7#, J-55, EUE (yellow-band)
2-3/8" Seating Nipple
43", 2-3/8" Collar
EOT = 7351.22'
** Tubing ran on Sept 7th, 2007

[illegible]

Pumped 1500 gals 15% HCL with 150 1.1 RCN ball-sealers @ 3.7 bpm
Frac'd with 130,100 #'s 20/40 Brady sand @ 37.2 bpm @ 3198 psi average
Pump 40,664 gals Delta Frac 140 + 70 % N2
ISIP = 2533, 5 min = 1709, 10 min = 1699 15 min = 1667

4-1/2" x 7" annulus perforations for remedial cement work
5400' @ 4 SPF
Cemented w/ 200 sx Class G @ 1.18 yield and 15.6 ppg
Squeeze performed on 8-20-2007
TOC @ 3504' by CBL

Dakota Perforation Details:

7182-98 w/ 1 shot/2', 7194-7202' & 7293-301' w/ 1 SPF,
7342-46' w/ 2 SPF, 7366-74' w/ 1 SPF & 7389-93' w/ 2 SPF
Fractured w/ 40,000# of 20/40 sand

4-1/2", 10 5 & 11 6#, J-55 casing @ 7419'
Cemented w/ 130 sx

1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22. 23. 24. 25. 26. 27. 28. 29. 30. 31. 32. 33. 34. 35. 36. 37. 38. 39. 40. 41. 42. 43. 44. 45. 46. 47. 48. 49. 50. 51. 52. 53. 54. 55. 56. 57. 58. 59. 60. 61. 62. 63. 64. 65. 66. 67. 68. 69. 70. 71. 72. 73. 74. 75. 76. 77. 78. 79. 80. 81. 82. 83. 84. 85. 86. 87. 88. 89. 90. 91. 92. 93. 94. 95. 96. 97. 98. 99. 100. 101. 102. 103. 104. 105. 106. 107. 108. 109. 110. 111. 112. 113. 114. 115. 116. 117. 118. 119. 120. 121. 122. 123. 124. 125. 126. 127. 128. 129. 130. 131. 132. 133. 134. 135. 136. 137. 138. 139. 140. 141. 142. 143. 144. 145. 146. 147. 148. 149. 150. 151. 152. 153. 154. 155. 156. 157. 158. 159. 160. 161. 162. 163. 164. 165. 166. 167. 168. 169. 170. 171. 172. 173. 174. 175. 176. 177. 178. 179. 180. 181. 182. 183. 184. 185. 186. 187. 188. 189. 190. 191. 192. 193. 194. 195. 196. 197. 198. 199. 200. 201. 202. 203. 204. 205. 206. 207. 208. 209. 210. 211. 212. 213. 214. 215. 216. 217. 218. 219. 220. 221. 222. 223. 224. 225. 226. 227. 228. 229. 230. 231. 232. 233. 234. 235. 236. 237. 238. 239. 240. 241. 242. 243. 244. 245. 246. 247. 248. 249. 250. 251. 252. 253. 254. 255. 256. 257. 258. 259. 260. 261. 262. 263. 264. 265. 266. 267. 268. 269. 270. 271. 272. 273. 274. 275. 276. 277. 278. 279. 280. 281. 282. 283. 284. 285. 286. 287. 288. 289. 290. 291. 292. 293. 294. 295. 296. 297. 298. 299. 300. 301. 302. 303. 304. 305. 306. 307. 308. 309. 310. 311. 312. 313. 314. 315. 316. 317. 318. 319. 320. 321. 322. 323. 324. 325. 326. 327. 328. 329. 330. 331. 332. 333. 334. 335. 336. 337. 338. 339. 340. 341. 342. 343. 344. 345. 346. 347. 348. 349. 350. 351. 352. 353. 354. 355. 356. 357. 358. 359. 360. 361. 362. 363. 364. 365. 366. 367. 368. 369. 370. 371. 372. 373. 374. 375. 376. 377. 378. 379. 380. 381. 382. 383. 384. 385. 386. 387. 388. 389. 390. 391. 392. 393. 394. 395. 396. 397. 398. 399. 400. 401. 402. 403. 404. 405. 406. 407. 408. 409. 410. 411. 412. 413. 414. 415. 416. 417. 418. 419. 420. 421. 422. 423. 424. 425. 426. 427. 428. 429. 430. 431. 432. 433. 434. 435. 436. 437. 438. 439. 440. 441. 442. 443. 444. 445. 446. 447. 448. 449. 450. 451. 452. 453. 454. 455. 456. 457. 458. 459. 460. 461. 462. 463. 464. 465. 466. 467. 468. 469. 470. 471. 472. 473. 474. 475. 476. 477. 478. 479. 480. 481. 482. 483. 484. 485. 486. 487. 488. 489. 490. 491. 492. 493. 494. 495. 496. 497. 498. 499. 500. 501. 502. 503. 504. 505. 506. 507. 508. 509. 510. 511. 512. 513. 514. 515. 516. 517. 518. 519. 520. 521. 522. 523. 524. 525. 526. 527. 528. 529. 530. 531. 532. 533. 534. 535. 536. 537. 538. 539. 540. 541. 542. 543. 544. 545. 546. 547. 548. 549. 550. 551. 552. 553. 554. 555. 556. 557. 558. 559. 560. 561. 562. 563. 564. 565. 566. 567. 568. 569. 570. 571. 572. 573. 574. 575. 576. 577. 578. 579. 580. 581. 582. 583. 584. 585. 586. 587. 588. 589. 590. 591. 592. 593. 594. 595. 596. 597. 598. 599. 600. 601. 602. 603. 604. 605. 606. 607. 608. 609. 610. 611. 612. 613. 614. 615. 616. 617. 618. 619. 620. 621. 622. 623. 624. 625. 626. 627. 628. 629. 630. 631. 632. 633. 634. 635. 636. 637. 638. 639. 640. 641. 642. 643. 644. 645. 646. 647. 648. 649. 650. 651. 652. 653. 654. 655. 656. 657. 658. 659. 660. 661. 662. 663. 664. 665. 666. 667. 668. 669. 670. 671. 672. 673. 674. 675. 676. 677. 678. 679. 680. 681. 682. 683. 684. 685. 686. 687. 688. 689. 690. 691. 692. 693. 694. 695. 696. 697. 698. 699. 700. 701. 702. 703. 704. 705. 706. 707. 708. 709. 710. 711. 712. 713. 714. 715. 716. 717. 718. 719. 720. 721. 722. 723. 724. 725. 726. 727. 728. 729. 730. 731. 732. 733. 734. 735. 736. 737. 738. 739. 740. 741. 742. 743. 744. 745. 746. 747. 748. 749. 750. 751. 752. 753. 754. 755. 756. 757. 758. 759. 760. 761. 762. 763. 764. 765. 766. 767. 768. 769. 770. 771. 772. 773. 774. 775. 776. 777. 778. 779. 780. 781. 782. 783. 784. 785. 786. 787. 788. 789. 790. 791. 792. 793. 794. 795. 796. 797. 798. 799. 800. 801. 802. 803. 804. 805. 806. 807. 808. 809. 810. 811. 812. 813. 814. 815. 816. 817. 818. 819. 820. 821. 822. 823. 824. 825. 826. 827. 828. 829. 830. 831. 832. 833. 834. 835. 836. 837. 838. 839. 840.

PBTD @ 7409'
TD @ 7419'

Intermediate Casing.
7", 23# set @ 6656' in 8-3/4" hole
Cmt'd. with 250 sx
TOC @ 5170' by survey (before squeeze @ 2000')

Whipstock @ 6463' →

Top of 5-1/2" Liner
@ 6625'

5-1/2", 15.5# J-55 Liner
Set in 6-1/4" hole
6626 - 6712'
Not cemented

Original ID = 6717'

Prepared by Jerry Schilling
Date 1/10/2007

Revised by: James Carpenter
Date: 09/11/07