

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003			
		WELL API NO. 30-039-27742		5. Indicate Type of Lease STATE ☐ FEE ☒			
				State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____			7 Lease Name or Unit Agreement Name RCVD OCT 31 '07 OIL CONS. DIV.				
b. Type of Completion NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER			RINCON UNIT DIST. 3				
2. Name of Operator Chevron Midcontinent, L.P. (241333)			8. Well No 407				
3. Address of Operator PO BOX 36366, HOUSTON, TX 77236			9 Pool name or Wildcat BASIN DAKOTA / BLANCO MESAVERDE				
4 Well Location Unit Letter <u> A </u> : <u> 850 </u> Feet From The <u> North </u> Line and <u> 845 </u> Feet From The <u> East </u> Line Section <u> 16 </u> Township <u> 27-N </u> Range <u> 6-W </u> NMPM <u> San Juan </u> County							
10 Date Spudded 09/02/2007	11 Date T.D. Reached 09/06/2007	12 Date Compl (Ready to Prod) 10/18/2007	13 Elevations (DF& RKB, RT, GR, etc) 6647' GR	14 Elev Casinghead			
15. Total Depth 7805'	16 Plug Back T.D. 7770'	17 If Multiple Compl How Many Zones?	18. Intervals Drilled By	Rotary Tools 0'-2365'	Cable Tools		
19 Producing Interval(s), of this completion - Top, Bottom, Name 4987'-7733' - BASIN DAKOTA / BLANCO MESAVERDE				20 Was Directional Survey Made No			
21 Type Electric and Other Logs Run GR-CCL/GR-Cmt Bond/GR-RST/Triple Lithodensity-GR				22. Was Well Cored No			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9-5/8"	36# J-55	412'	12-1/4"	225 SKS	0'		
7"	23# N-80	2853'	8-3/4"	450 SKS	0'		
4 1/2"	11.6# N-80	7771'	6 1/4"	550 SKS	0'		
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7653'	
26 Perforation record (interval, size, and number) 4987' 5012' 5022-24' 5030' 5035-39' 5063' 5069-77' 5082-89' 5097' 5111' 5138' 5261' (UPPER MESAVERDE 2spf); 5342-45' 5380-86' 5435' 5453-56' 5508' 5518' 5530-33' 5576-89' 5592-97' (LOWER MESAVERDE 2spf); 7539-42' 7555-61' 7650-64' 7668-72' 7693' 7698' 7706-10' 7711-16' 7724-26' 7733' (DAKOTA/ GRANERROS 2spf)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED AS PER ATTACHED WELLBORE SCHEMATIC AS PER ATTACHED WELLBORE SCHEMATIC AS PER ATTACHED WELLBORE SCHEMATIC			
28. PRODUCTION							
Date First Production Ready to Produce		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod or Shut-in) SI-Able to turn to sales upon approval of C-104		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Will be sold upon production start.						Test Witnessed By	
30 List Attachments C-103 Completion Report w/attachments to include Wellbore Diagram, Well Logs, C-104 w/Deviation Report							
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature		Printed Name Jennifer Hudgens		Title Regulatory Technician		Date 10/30/2007	
E-mail Address JHIO@chevron.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2428'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2830'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3323'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 4977'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5099'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5487'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5955'	T. McCracken
T. San Andres	T. Simpson	T. Gallup 6697'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7440'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7649'	T. Fruitland 3074'
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology