

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED**NOV 08 2007**Bureau of Land Management
Farmington Field Office1. Type of Well
GAS2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit E (SWNW), 1970' FNL & 1200' FWL, Section 17, T29N, R5W NMPM ✓

5. Lease Number
SF-0782816. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 29-5 Unit

8. Well Name & Number

San Juan 29-5 Unit #72F ✓
9. API Well No.

30-039-29562

10. Field and Pool

Blanco MV/Basin DK

11. County and State
Rio Arriba Co., NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other Completion Detail☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

RCVD NOV 13 '07

OIL CONS. DIV.

13. Describe Proposed or Completed Operations

DIST. 3

8/28/07 RU Blue Jet wireline. Run 3.75" gauge ring to 7929'. RIH w/logging tools and run GR/CCL/CBL logs from 7929' to Surface. TOC @ 2700'. PMTD @ 7930'. 7" shoe @ 3787'. RD wireline.

9/5/07 NU & PT casing to 4100# - good test. Perf DK 7907' - 7856' @2SPF, 7838' - 7808' @1SPF; Frac Spearhead 10 bbls 15% HCL Acid, pumped 30000 gal Slickwater pad, pumped approx 40000# 20/40 TLC Sand.

9/6/07 Perf MV PLO/LMF 5840' - 5584' @1SPF; Frac: Spearhead 10 bbls 15% HCL, pumped 10500 gal 60Q Slickwater/foam pad, Pumped approx 100000# 20/40 Brady Sand. UMF/CH 5520' - 5130' @1SPF; Frac: Spearhead 10 bbls HCL Acid, pumped 10500 Gal 60Q Slickwater/foam pad, pumped approx 100000# 20/40 Brady Sand.

9/11/07 RU Blue Jet RIH w/GR to 5035'. RIH w/CBP to 5030' RD Blue Jet.

10/12-24/07 RU equipment. PT BOP. PU 3 7/8" mill, PU tbg, tag CBP @ 5030'. Unload well. Mill CBP @ 5029'. Blow well. PU tbg And tag fill @ 5458'. 97' of fill. CO fill to 5556' (CFP #2) and blow well. Mill CFP #2 @ 5555'. Blow well. PU tbg & tag fill

@ 5742'. 197' of fill; CO to 5800' and Blow well. Mill CFP #1 @ 5939'. Blow well. PU 2 3/8" tbg to 7883'. CO Fill from 7883' - 7920'. Blow well @ 7920'. TIH & tag fill @ 7922', 8' of fill. Unload and blow well.

10/26/07 PU and run 253 jts 2 3/8" 4.7# J-55 tubing set @ 7847'. Turned well over to production, waiting on facilities. ✓

14. I hereby certify that the foregoing is true and correct.

Signed

Tracey N. Monroe

Tracey N. Monroe

Title Regulatory Technician

Date 11/8/07

(This space for Federal or State Office use)

APPROVED BY

Title

Date

ACCEPTED FOR RECORD

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

FARMINGTON FIELD OFFICE
BY T. Salves