

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL.		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b TYPE OF COMPLETION.		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF RESVR <input type="checkbox"/>	Other <input type="checkbox"/>
2 NAME OF OPERATOR ConocoPhillips						9 API WELL NO. 30-039-29738 0001	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						10 FIELD AND POOL, OR WILDCAT Basin DK/Blanco MV	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit F (SENW) 1340' FNL, 2280' FWL At top prod. interval reported below Same as above At total depth Same as above						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.21 T29N R5W, NMPM RCVD OCT 26 '07 OIL CONS. DIV.	
14 PERMIT NO.				DATE ISSUED		12 COUNTY OR PARISH Rio Arriba	13. STATE DIS. 3 New Mexico
15. DATE SPUNDED 9/29/06	16. DATE T.D. REACHED 10/9/06	17. DATE COMPL. (Ready to prod.) 9/27/07		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 6641' KB 6656'		19. ELEV CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8201'		21. PLUG, BACK T.D., MD & TVD 8088'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7868' - 8028'						25. WAS DIRECTIONAL SURVEY MADE No	
26 TYPE ELECTRIC AND OTHER LOGS RUN Cement bond Log w/Gamma Ray Casing Collars						27 WAS WELL CORED No	
28 CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
9 5/8" H-40		32.3#		226'		12 1/4"	
7" J-55		20#		3915'		8 3/4"	
4 1/2" N-80		11.6#		8090'		6 1/4"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
surface; 83 sx (132 cf)		.25 bbls					
surface; 620 sx (1269 cf)		65 bbls					
TOC 2700'; 313 sx (630 cf)							
29 LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7956'	
31 PERFORATION RECORD (Interval, size and number)				32. FRACTURE, CEMENT SQ T			
@1SPF 7942' - 7868' total holes=21 @2SPF 8026' - 7970' total holes=50				7868' - 8028' Pumped 630 gal 15% HCL Acid, Slickwater w/33225# 20/40 TLC Sand			
33 PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
9/27/07	1	1/2"			18.13 mcf		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)	
741#	460#			435 mcf/d			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY OCT 22 2007	
35 LIST OF ATTACHMENTS This is a MV/DK well being DHC per order #2163AZ							
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Mary M. McNamee		TITLE Regulatory Technician		DATE 10/10/07		FARMINGTON FIELD OFFICE BY X	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

Ojo Alamo	2803'	2956'	White, cr-gr ss.	Ojo Alamo	2803'
Kirtland	2956'	3398'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2956'
Fruitland	3398'	3577'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3398'
Pictured Cliffs	3577'	3703'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3577'
Lewis	3703'	4337'	Shale w/siltstone stringers	Lewis	3703'
Huerfanito Bentonite	4337'	4574'	White, waxy chalky bentonite	Huerfanito Bent.	4337'
Chacra	4574'	5182'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4574'
Mesa Verde	5182'	5488'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5182'
Menefee	5488'	5773'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5488'
Point Lookout	5773'	6206'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5773'
Mancos	6206'	7002'	Dark gry carb sh.	Mancos	6206'
Gallup	7002'	7736'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	7002'
Greenhorn	7736'	7791'	Highly calc gry sh w/thin lmst.	Greenhorn	7736'
Graneros	7791'	7867'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7791'
Dakota	7867'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7867'

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Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO

NMNM- 03188

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

San Juan 29-5 Unit NMNM 78415A

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-5 Unit 64F

9. API WELL NO.

30-039-29738 0002

10 FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11 SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASec.21 T29N R5W, NMPM
RCVD OCT 26 '07
OIL CONS. DIV.

DIST 3

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL.

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

ConocoPhillips

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit F (SENW) 1340' FNL, 2280' FWL

At top prod. interval reported below Same as above

At total depth Same as above

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15 DATE SPUN

9/29/06

16 DATE T D REACHED

10/9/06

17 DATE COMPL. (Ready to prod.)

9/27/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 6641' KB 6656'

19. ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

8201'

21. PLUG, BACK T D., MD & TVD

8088'

22 IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 5194' - 6084'

25. WAS DIRECTIONAL
SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27 WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	226'	12 1/4"	surface; 83 sx (132 cf)	.25 bbls
7" J-55	20#	3915'	8 3/4"	surface; 620 sx (1269 cf)	65 bbls
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29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7956'	

31 PERFORATION RECORD (Interval, size and number)

@1SPF
LMF - 5752' - 5682' = 5 holes
PLO 6084' - 5780' = 25 holes
CH 5486' - 5194' = 23 holes
UMF 5634' - 5544' = 5 holes

32. FRACTURE, CEMENT SQ

5682' - 6084' Pumped 420 gal 15% HCL Acid, 60Q Slickfoam w/
99556# 20/40 Brady Sand. Total N2=1159700 SCF
5194' - 5634' Pump 630 gal 15% HCl acid. 60Q Slickfoam w/106744#
20/40 Brady Sand. Total N2= 1231600 SCF.

33

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
9/24/07	1	1/2"	→		33 mcf		
FLOW, TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR)	
741#	460#	→		792 mcf/d			

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY: OCT 22 2007

35 LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2163AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Nancy N. M...

TITLE

Regulatory Technician

DATE

FARMINGTON FIELD OFFICE
BY 10/10/07

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Dakota	7867'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drck gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

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