UNITED STATES **DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE* (See other in-structions on reverse side)

FOR APPROVED OMB NO. 1004-0137

Expires December 31, 1991 5 LEASE DESIGNATION AND SERIAL NO

NMSF-07887	4

	COMP	LETION OR	RECOM	PLETION	IREP	ORT AND	LO	G*	6 IF	INDIAN, ALLOTTE	E OR TRIBE NAME	
1a TYPE O	F WELL:	MEFT QIF	GAS WELL	X DRY	Other						18383D-DK)	
b TYPE O	F COMPLE	TION:							7 U	NIT AGREEMENT N Canyon La		
	NEW]	WORK DEEP	PLUG	DIFF	7				8 FA	ARM OR LEASE NA	AME, WELL NO.	
WELL OVER EN BACK RESVR Other								i i				
2 NAME OF OPERATOR									Canyon Largo Unit #117E			
			OII & GAS C	COMPANY	emorts. Date	TO BEEN STA		s.	3 7.1		53 *AACI	
BURLINGTON RESOURCES OIL & GAS COMPANY 3 ADDRESS AND TELEPHONE NO.								}	30-039-30253 - OOS\ 10 FIELD AND POOL, OR WILDCAT			
PO BOX 4289, Farmington, NM 87499 (505) 326-9700 4 LOCATION OF WELL (Report location clearly and in accordance with any State of At surface Unit G (SWNE), 2950' FNL & 1980' FEL								Basin Dakota				
LOCATIO	ON OF WE	LL (Report location c	learly and in acc	cordance with a	ny State	equirements)	107		11 S	SEC, T, R, M., OR	BLOCK AND SURVEY	
At surfac	ce	Unit G (SWNE),	2950' FNL &	1980' FEL					(OR AREA		
At Botton	m								Sec. 3, T24N, R6W, NMPM			
At top pro	rod. interval	reported below			Bureau of Land Management				RCVD NOV 7 '07			
84 4-4-1 4	d				Farmington Field Office				OL COMS. DIV.			
At total d	eptn .							1		4544	· marsama wan da	
				14. PERMIT	NO.	DATE ISSU	ED		12. C	OUNTY OR	13 STATE	
				1		ſ		j	1	PARISH	DIST, 3	
DATE OF	UDDED Tes	DATE TO DEACHE	D H7 DAT	E COMPL. (Read	h to prod \	<u></u>	140 51-	VATIONS (SE TI	Rio Arriba		New Mexico	
9/13/07		9/20/07		E COMPL. (<i>Head</i> 1 0/25/07	y (U PIUG.)		1	VATIONS (DF, RK		BH, ETU.)*	19 ELEV. CASINGHEAD	
	EPTH, MD &T			TVD 22 IF ML	JLTIPLE CO	OMPL,	23 INTE			IY TOOLS	CABLE TOOLS	
		İ		1	HOW N			LLED BY				
6685'		665					<u> </u>			X		
PRODUCT	TION INTERV	AL (S) OF THIS COMPL	ETION-TOP, BOT	TOM, NAME (MD	AND TVD)	*				25 WAS DIRECT SURVEY MAI		
Basin	Dakota -	6374' - 6648'								SOTTETIMA	No	
TYPE ELE	CTRIC AND	OTHER LOGS RUN						7	27 WA	S WELL CORED	······································	
GR/CF	BL/CBL										No	
3				CASING R	ECORD (Report all string	s set in w	vell)				
CASING SIZ		WEIGHT, LB./FT	DEPTH SET		E SIZE			MENTING RECOF	RD.		OUNT PULLED	
8-5/8",		24#	346'	12-1/4"	·	surface; 271	<u> </u>			20 bbls		
4 4 10 0 1		44.04				surface; 100	7 68 (A)	229 CT)		80 bbls		
4-1/2",L	80	11.6#	6683'	7-7/8"			0 0x (22			00 00.0		
	80	11.6# LINER R		1-1/8		30	<u> </u>					
	-80 TOP (MD)				EN (MD)		- T	DEPTH SET (M	ΤU	BING RECORD	CKER SET (MD)	
		LINER R	ECORD		EN (MD)	30 SIZE 2-3/8"			ΤU	BING RECORD	CKER SET (MD)	
SIZE	TOP (MD)	LINER R BOTTOM (MD)	ECORD SACKS CEME	ENT SCREE	EN (MD)	30 SIZE 2-3/8" 4.7#	6	DEPTH SET (N	TU ID)	BING RECORD PAC		
SIZE	TOP (MD)	LINER R	ECORD SACKS CEME	ENT SCREE		30 SIZE 2-3/8" 4.7#	6 D, SHOT	DEPTH SET (N	TU ID)	BING RECORD		
SIZE PERFORA	TOP (MD)	LINER R BOTTOM (MD)	ECORD SACKS CEME	ENT SCREE	EN (MD)	30 SIZE 2-3/8" 4.7#	0, SHOT	DEPTH SET (N 1562' , FRACTURE, (15% HCL	TU ID) CEMEN	BING RECORD PAC NT SQUEEZE, E		
SIZE PERFORA kota " holes	TOP (MD)	LINER R BOTTOM (MD) BO (Interval, size and nui	ECORD SACKS CEME	ENT SCREE		30 SIZE 2-3/8" 4.7#	D, SHOT	DEPTH SET (M 562' , FRACTURE, (s 15% HCL w/780 bbis 8	TU (D) CEMEN	BING RECORD PAC NT SQUEEZE, E	TC.	
PERFORA kota " holes 32' - 664	TOP (MD)	LINER R BOTTOM (MD) RD (Interval, size and nuit	ECORD SACKS CEME	ENT SCREE		30 SIZE 2-3/8" 4.7#	D, SHOT	DEPTH SET (M 562' , FRACTURE, (s 15% HCL w/780 bbis 8	TU (D) CEMEN	BING RECORD PAC YT SQUEEZE, E	TC.	
PERFORA kota " holes 32' - 664 74' - 654	TOP (MD) TION RECOP 2 spf 8' = 30 h 0' = 29 h	LINER R BOTTOM (MD) RD (Interval, size and nuit oles oles	ECORD SACKS CEME	ENT SCREE		30 SIZE 2-3/8" 4.7#	D, SHOT	DEPTH SET (M 562' , FRACTURE, (s 15% HCL w/780 bbis 8	TU (D) CEMEN	BING RECORD PAC YT SQUEEZE, E	TC.	
PERFORA kota " holes 32' - 664 74' - 654	TOP (MD) TION RECOF 2 spf 8' = 30 h	LINER R BOTTOM (MD) RD (Interval, size and nuit oles oles	ECORD SACKS CEME	ENT SCREE	374' - (30 SIZE 2-3/8" 4.7# ACI	D, SHOT	DEPTH SET (M 562' , FRACTURE, (s 15% HCL w/780 bbis 8	TU (D) CEMEN	BING RECORD PAC YT SQUEEZE, E	TC.	
PERFORA kota " holes 32' - 664 74' - 654	TOP (MD)	LINER R BOTTOM (MD) BOTTOM (MD) BO (Interval, size and nui oles oles holes	SACKS CEME	SCREE	9374' - (30 SIZE 2-3/8" 4.7#	D, SHOT 10 bbis Frac'd w/25,0	DEPTH SET (M 562' , FRACTURE, (s 15% HCL w/780 bbis 8	TU (D) CEMEN 5 Q S	BING RECORD PAC NT SQUEEZE, E Slickwater d 4,688,900 sc	TC.	
PERFORA kota " holes 32' - 664 74' - 654	TOP (MD)	LINER R BOTTOM (MD) AD (Interval, size and nui oles oles holes	SACKS CEME	SCREE	PR	30 SIZE 2-3/8" 4.7# ACI 6648' ODUCTION ze and type of pum	D, SHOT 10 bbis Frac'd w/25,0	DEPTH SET (N 1562' , FRACTURE, (s 15% HCL w/780 bbis 8 00# 20/40 sai	TU (D) CEMEN	BING RECORD PAC NT SQUEEZE, E Slickwater d 4,688,900 sc WELL STATUS (Pi	cf N2	
PERFORA kota l" holes 82' - 664 74' - 654	TOP (MD)	LINER R BOTTOM (MD) BOTTOM (MD) BO (Interval, size and nui oles oles holes	SACKS CEME	SCREE 32 GROWING, gas lift, p Flowin PROD'N FOR	PR	30 SIZE 2-3/8" 4.7# ACI 6648' ODUCTION ze and type of pum	D, SHOT 10 bbis Frac'd w/25,0	DEPTH SET (N 1562' , FRACTURE, (s 15% HCL w/780 bbis 8 00# 20/40 sai	TU (D) CEMEN	BING RECORD PAC NT SQUEEZE, E Slickwater d 4,688,900 sc WELL STATUS (Pi	of N2	
PERFORA' kota " holes 82' - 664 74' - 654 E FIRST PRO SI E OF TEST	TOP (MD) TION RECOP 2 spf (8' = 30 h 10' = 29 h Total 59	LINER R BOTTOM (MD) AD (Interval, size and nui oles oles holes PRODUC	SACKS CEME SACKS CEME Imber)	SCREE	PR	30 SIZE 2-3/8" 4.7# ACI 6648' ODUCTION ze and type of pum	D, SHOT 10 bbis Frac'd w/25,0	DEPTH SET (N 1562' FRACTURE, (S 15% HCL W/780 bbls 8 00# 20/40 sau	TU ID) CEMEN	BING RECORD PAC NT SQUEEZE, E Slickwater d 4,688,900 sc WELL STATUS (Pr SI R-BBL	cf N2	
PERFORA kota " holes 32' - 664 74' - 654 E FIRST PRC SI E OF TEST	TOP (MD) TION RECOP 2 spf 8' = 30 h 10' = 29 h Total 59	LINER R BOTTOM (MD) AD (Interval, size and nui oles oles holes	ECORD SACKS CEME mber) CTION METHOD (CHOKE SIZE	SCREE 32 GROWING, gas lift, p Flowin PROD'N FOR TEST PERIOD	PR	30 SIZE 2-3/8" 4.7# ACI 6648' ODUCTION ze and type of pum	D, SHOT 10 bbis Frac'd w/25,0	DEPTH SET (M 5562' , FRACTURE, (s 15% HCL w/780 bbls 8 00# 20/40 sau	TU ID) CEMEN	BING RECORD PAC NT SQUEEZE, E BICkwater d 4,688,900 sc WELL STATUS (Pr SI R-BBL	roducing or shut-in)	
PERFORA kota " holes 32' - 664 74' - 654 E FIRST PRC SI E OF TEST	TOP (MD) ATION RECOP @ 2 spf 18' = 30 h 10' = 29 h Total 59	LINER R BOTTOM (MD) BOTTOM (MD) BO (Interval, size and nuit Coles	SACKS CEME SACKS CEME Imber)	SCREE 32 GROWING, gas lift, p Flowing PROD'N FOR TEST PERIOD OILBBL	PR	30 SIZE 2-3/8" 4.7# ACI 6648' ODUCTION ze and type of pum	D, SHOT 10 bbis Frac'd w/25,0	DEPTH SET (N 1562' FRACTURE, (S 15% HCL W/780 bbls 8 00# 20/40 sau	TU ID) CEMEN	BING RECORD PAC NT SQUEEZE, E BICkwater d 4,688,900 sc WELL STATUS (Pr SI R-BBL	cf N2	
PERFORA kota " holes 32' - 664 - 654 SI E FIRST PRO SI E OF TEST 10/25/0 N TUBING F	TOP (MD) TION RECOF 2 spf 18' = 30 h 10' = 29 h Total 59 ODUCTION	LINER R BOTTOM (MD) BO (Interval, size and nui coles coles holes PRODUC HOURS TESTED 1 CASING PRESSURE FCP - 400#	SACKS CEME SACKS CEME TO METHOD (CHOKE SIZE 1" CALCULATED 24-HOUR RATE	SCREE 32 GROWING, gas lift, p Flowing PROD'N FOR TEST PERIOD OILBBL	PR	30 SIZE 2-3/8" 4.7# ACI 6648' ODUCTION ze and type of pum	D, SHOT 10 bbis Frac'd w/25,00	DEPTH SET (M 5562' , FRACTURE, (s 15% HCL w/780 bbls 8 00# 20/40 sau	TU ID) CEMEN	BING RECORD PAC NT SQUEEZE, E BICkwater d 4,688,900 sc WELL STATUS (Pr SI R-BBL	roducing or shut-in)	
PERFORA kota " holes 32' - 664 - 654' - 654' - 655 E FIRST PRC SI = OF TEST 10/25/0 N TUBING F	TOP (MD) TOP (MD) TOON RECOP 2 spf 18' = 30 h 10' = 29 h Total 59 ODUCTION 77 PRESS	LINER R BOTTOM (MD) BOTTOM (MD	SACKS CEME SACKS CEME TO METHOD (CHOKE SIZE 1" CALCULATED 24-HOUR RATE ad, etc)	SCREE 32 6 Flowing, gas lift, p Flowin PROD'N FOR TEST PERIOD OIL-BBL trace	PR umping-si.	SIZE 2-3/8" 4.7# ACI 6648' CODUCTION Re and type of purm GASMCF 720 mcfd	D, SHOT 10 bbis Frac'd w/25,00	DEPTH SET (M 1562' FRACTURE, (15 15% HCL W/780 bbls 8 100# 20/40 sau	TUDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDD	BING RECORD PAC NT SQUEEZE, E BICkwater d 4,688,900 sc WELL STATUS (Pr SI R-BBL	of N2 roducing or shut-in) GAS-OIL RATIO DIL GRAVITY-API (CORR.)	
PERFORA kota "holes 32' - 664 74' - 654 E FIRST PRC SI E OF TEST 10/25/0 N TUBING F	TOP (MD) CTION RECOF 2 spf 18' = 30 h 10' = 29 h Total 59 ODUCTION PRESS ON OF GAS (LINER R BOTTOM (MD) BOTTOM (MD	SACKS CEME SACKS CEME TO METHOD (CHOKE SIZE 1" CALCULATED 24-HOUR RATE ad, etc)	SCREE 32 6 Flowing, gas lift, p Flowin PROD'N FOR TEST PERIOD OIL-BBL trace	PR umping-si.	SIZE 2-3/8" 4.7# ACI 6648' CODUCTION Re and type of purm GASMCF 720 mcfd	D, SHOT 10 bbis Frac'd w/25,00	DEPTH SET (M 1562' FRACTURE, (15 15% HCL W/780 bbls 8 100# 20/40 sau	TUDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDD	BING RECORD PAC NT SQUEEZE, E SICkwater d 4,688,900 sc WELL STATUS (PI SI R-BBL	of N2 roducing or shut-in) GAS-OIL RATIO DIL GRAVITY-API (CORR.)	
PERFORA kota "holes 82' - 664 74' - 654 E FIRST PRO SI E OF TEST 10/25/0 W TUBING F DISPOSITIO be sold. LIST OF AT	TOP (MD) WITON RECOF 2 spf 18' = 30 h 10' = 29 h Total 59 ODUCTION PRESS ON OF GAS (Waiting	LINER R BOTTOM (MD) BOTTOM (MD	SACKS CEME SACKS CEME TO METHOD (CHOKE SIZE 1" CALCULATED 24-HOUR RATE ad, etc)	SCREE 32 6 Flowing, gas lift, p Flowin PROD'N FOR TEST PERIOD OIL-BBL trace	PR umping-si.	SIZE 2-3/8" 4.7# ACI 6648' CODUCTION Re and type of purm GASMCF 720 mcfd	D, SHOT 10 bbis Frac'd w/25,00	DEPTH SET (M 1562' FRACTURE, (15 15% HCL W/780 bbls 8 100# 20/40 sau	TUDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDD	BING RECORD PAC NT SQUEEZE, E SICkwater d 4,688,900 sc WELL STATUS (PI SI R-BBL	of N2 roducing or shut-in) GAS-OIL RATIO DIL GRAVITY-API (CORR.)	
PERFORA kota I' holes 82' - 664 74' - 654 E FIRST PRO SI E OF TEST 10/25/0 W TUBING F DISPOSITIO be sold. LIST OF AT is is a s	TOP (MD) WITON RECOF 2 spf 18' = 30 h 10' = 29 h Total 59 ODUCTION TOTAL 59 ON OF GAS (Waiting TTACHMENTS Standalo	LINER R BOTTOM (MD) BOTTOM (MD	CHOKE SIZE CALCULATED 24-HOUR RATE 26, etc) be set before	SCREE 32 6 Flowing, gas lift, p Flowin PROD'N FOR TEST PERIOD OIL-BBL trace ore can firs	PR umping-si.	SIZE 2-3/8" 4.7# ACI 6648' ODUCTION are and type of purm GASMCF 720 mcfd	D, SHOT 10 bbis Frac'd w/25,00	DEPTH SET (M 1562' FRACTURE, (15 15% HCL W/780 bbls 8 100# 20/40 sau	TUDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDD	BING RECORD PAC NT SQUEEZE, E SICkwater d 4,688,900 sc WELL STATUS (PI SI R-BBL	of N2 roducing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)	
PERFORA kota "holes 82' - 664 74' - 654 E FIRST PRO SI E OF TEST 10/25/0 W TUBING F DISPOSITIO be sold. LIST OF AT	TOP (MD) WITON RECOF 2 spf 18' = 30 h 10' = 29 h Total 59 ODUCTION TOTAL 59 ON OF GAS (Waiting TTACHMENTS Standalo	LINER R BOTTOM (MD) BOTTOM (MD	CHOKE SIZE CALCULATED 24-HOUR RATE 26, etc) be set before	SCREE 32 6 Flowing, gas lift, p Flowin PROD'N FOR TEST PERIOD OIL-BBL trace ore can firs	PR umping-si.	SIZE 2-3/8" 4.7# ACI 6648' ODUCTION are and type of purm GASMCF 720 mcfd	D, SHOT 10 bbis Frac'd w/25,00	DEPTH SET (M 1562' FRACTURE, (15 15% HCL W/780 bbls 8 100# 20/40 sau	TUDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDD	BING RECORD PAC NT SQUEEZE, E SICkwater d 4,688,900 sc WELL STATUS (PI SI R-BBL	of N2 roducing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)	
PERFORA kota "holes 82' - 664 74' - 654 E FIRST PRO SI E OF TEST 10/25/0 W TUBING F DISPOSITIO be sold. LIST OF AT	TOP (MD) WITON RECOF 2 spf 18' = 30 h 10' = 29 h Total 59 ODUCTION TOTAL 59 ON OF GAS (Waiting TTACHMENTS Standalo	LINER R BOTTOM (MD) BOTTOM (MD	CHOKE SIZE 1" CALCULATED 24-HOUR RATE ad, etc.) be set beformation is compli	SCREE 32 6 Flowing, gas lift, p Flowin PROD'N FOR TEST PERIOD OIL-BBL trace ore can firs	PR wmping-si. g OllBt	SIZE 2-3/8" 4.7# ACI 3648' ODUCTION and type of pure GASMCF 720 mcfd er.	D, SHOT 10 bbis Frac'd w/25,00	DEPTH SET (M 1562' FRACTURE, (15 15% HCL W/780 bbis 8 100# 20/40 san	TUDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDD	BING RECORD PAC NT SQUEEZE, E Slickwater d 4,688,900 sc WELL STATUS (Pr SI R-BBL .75 bwph	of N2 roducing or shut-in) GAS-OIL RATIO DIL GRAVITY-API (CORR.)	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Ojo Alamo	1465′	1564′	White, cr-gr ss.	Ojo Alamo	1465'
Kirtland	1564′	1896′	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2 564'
Fruitland	1896′	2160′	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	<u>1</u> 896'
	`		med gry, tight, fine gr ss.	<u>R</u>	- 6 3 - 74
Pictured Cliffs	2160′	2250'	Bn-Gry, fine grn, tight ss.	Pic.Cliff	24 60
Lewis	2250′	2449'	Shale w/siltstone stringers	Lewis	· 🔰 50 ′
Huerfanito Bentonite	2449′	2933′	White, waxy chalky bentonite	Huerfanito Bent.	2449
Chacra	2933′	3613'	Gry fn grn silty, glauconitic sd stone	Chacra	2233′
			w/drk gry shale	Mesa Verde	3613′ 3693′
Mesa Verde	3613′	3693′	Light gry, med-fine gr ss, carb sh	Menefee .	3 6 93′
			& coal	Point Lookout	4309′
Menefee	3693′	4309'	Med-dark gry, fine gr ss, carb sh & coal	Mancos	4750'
Point Lookout	4309'	4750'	Med-light gry, very fine gr ss w/frequent	Gallup	5376′
			sh breaks in lower part of formation	Greenhorn	6272′
Mancos	4750′	5376′	Dark gry carb sh.	Graneros	6336′
Gallup	5376'	6272′	Lt gry to brn calc carb micac glauc	Dakota 🦟	6369′
			silts & very fine gr gry ss w/irreg.interbed sh		
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent		
Greenhorn	6272′	6336′	Highly calc gry sh w/thin lmst.		
Graneros	6336′	6369′	Dk gry shale, fossil & carb w/pyrite incl.		
Dakota	6369′		Lt to dk gry foss carb sl calc sl silty	,	
			ss w/pyrite incl thin sh bands clay & shale break	ks	

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