

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit G (SWNE), 2950' FNL & 1980' FEL

At Bottom

At top prod. interval reported below

At total depth

Bureau of Land Management
Farmington Field Office

RECEIVED

NOV 05 2007

5 LEASE DESIGNATION AND SERIAL NO

NMSF-078874

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NMNM-78383D-DK

7 UNIT AGREEMENT NAME

Canyon Largo Unit

8 FARM OR LEASE NAME, WELL NO.

Canyon Largo Unit #117E

9 API WELL NO

30-039-30253 -00S1

10 FIELD AND POOL, OR WILDCAT

Basin Dakota

11 SEC., T., R., M. OR BLOCK AND SURVEY OR AREA

Sec. 3, T24N, R6W, NMPM

RCVD NOV 7 '07

OIL CONS. DIV.

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

DIST. 3

New Mexico

15 DATE SPURRED

9/13/07

16 DATE T D REACHED

9/20/07

17 DATE COMPL. (Ready to prod.)

10/25/07

18 ELEVATIONS (OF, RKB, RT, BR, ETC.)

GR-6384'; KB - 6396'

20 TOTAL DEPTH, MD & TVD

6685'

21. PLUG, BACK T D, MD & TVD

6652'

22 IF MULTIPLE COMPL., HOW MANY

23 INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota -6374' - 6648'

25 WAS DIRECTIONAL SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CBL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8", J-55	24#	346'	12-1/4"	surface; 271 sx (326 cf)	20 bbis
4-1/2", L-80	11.6#	6683'	7-7/8"	surface; 1005 sx (2229 cf)	80 bbis

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6562'	
					4.7#		

31 PERFORATION RECORD (Interval, size and number)

Dakota

.34" holes @ 2 spf

6582' - 6648' = 30 holes

6374' - 6540' = 29 holes

Total 59 holes

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.



6374' - 6648'

10 bbis 15% HCL

Frac'd w/780 bbis 85 Q Slickwater

w/25,000# 20/40 sand and 4,688,900 scf N2

33 PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO	
10/25/07	1	1"			30 mcf	.75 bwph		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)		
FTI 125	FCP - 400#		trace	720 mcfd	18 bwpd			

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. Waiting for facilities to be set before can first deliver.

35 LIST OF ATTACHMENTS

This is a standalone DK well.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Foley Clugston

TITLE

Regulatory Specialist

DATE

11/2/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

NOV 06 2007

FARMINGTON FIELD OFFICE
BY: T. Salyers

Ojo Alamo 1465' 1564'
 Kirtland 1564' 1896'
 Fruitland 1896' 2160'
 Pictured Cliffs 2160' 2250'
 Lewis 2250' 2449'
 Huerfanito Bentonite 2449' 2933'
 Chacra 2933' 3613'
 Mesa Verde 3613' 3693'
 Menefee 3693' 4309'
 Point Lookout 4309' 4750'
 Mancos 4750' 5376'
 Gallup 5376' 6272'
 La Ventana XXXX XXXX
 Greenhorn 6272' 6336'
 Graneros 6336' 6369'
 Dakota 6369'

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-
 med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone
 w/drck gry shale
 Light gry, med-fine gr ss, carb sh
 & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent
 sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc
 silts & very fine gr gry ss w/irreg.interbed sh
 Wt to lt buff to med grn sl carb bent
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

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