

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr. Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd. Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;">Form C-105</div> <div style="text-align: right;">Revised June 10, 2003</div> <hr/> WELL API NO. 30-045-3273 <i>4</i> <hr/> 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> <hr/> State Oil & Gas Lease No. 17036
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____ 2. Name of Operator Williams Production Company 3. Address of Operator P O Box 3102, MS 25-2, Tulsa, OK 74101	7. Lease Name or Unit Agreement Name ROSA UNIT RCVD NOV 8 '07 OIL CONS. DIV. 8. Well No. 185B DIST. 3 9. Pool name or Wildcat Basin DK
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4. Well Location

Unit Letter F 1725 Feet From The NORTH Line and 2155 Feet From The WEST Line

Section 16 Township 31N Range 6W NMPM SAN JUAN County

10. Date Spudded 06/09/05	11. Date T.D. Reached 07/10/05	12. Date Compl. (Ready to Prod.) 09/24/05	13. Elevations (DF& RKB, RT, GR, etc.) 6428' GR	14. Elev. Casinghead
15. Total Depth 8540'	16. Plug Back T D. 8515'	17. If Multiple Compl. How Many Zones? <u>2</u>	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 8312' - 8474' - Dakota				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run			22. Was Well Cored	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4", ST&C	40.5#, K-55	529'	14 3/4"	410 sx	
7 7/8", ST&C	26.4#, K-55	4656'	9 7/8"	1194 sx	
5 1/2", LT&C	17#, N-80	8274'	6 3/4"	255 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
3 1/2", 9.3#, N-80	8016'	8518'	75 sx	2 1/16", 3.25#	8011'	6494'

26. Perforation record (interval, size, and number) 8312' - 8474' (24, 0.32" holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr> <tr> <td>8312' - 8474'</td><td>60,000# Carbolite 20/40 sand, flushed to top perf w/ 45Q foam</td></tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8312' - 8474'	60,000# Carbolite 20/40 sand, flushed to top perf w/ 45Q foam		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
8312' - 8474'	60,000# Carbolite 20/40 sand, flushed to top perf w/ 45Q foam						

28. PRODUCTION							
Date First Production 10/07/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Well is SI waiting on approved C-104		
Date of Test 10/06/05	Hours Tested 3 hrs	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl	Gas - MCF 120	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 65	Casing Pressure 699	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By Tom Montoya	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature <i>Tracy Ross</i>	Printed Name Tracy Ross	Title Sr. Production Analyst	Date 11/07/07
E-mail Address tracy.ross@williams.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3720'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5467'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5846'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 6034'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 6398'	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 8230'	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

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		WELL API NO. 30-045-32734
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No. 17036

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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2. Name of Operator Williams Production Company	8 Well No. 185B
3. Address of Operator P O Box 3102, MS 25-2, Tulsa, OK 74101	9. Pool name or Wildcat Blanco MV

4. Well Location					
Unit Letter <u>F</u> <u>1725</u> Feet From The <u>NORTH</u> Line and <u>2155</u> Feet From The <u>WEST</u> Line					
Section <u>16</u>		Township <u>31N</u>		Range <u>6W</u> NMPM SAN JUAN County	
10. Date Spudded 06/09/05	11. Date T.D. Reached 07/10/05	12. Date Compl (Ready to Prod.) 09/24/05	13. Elevations (DF& RKB, RT, GR, etc.) 6428' GR	14. Elev. Casinghead	
15. Total Depth 8540'	16. Plug Back T.D. 8515'	17. If Multiple Compl. How Many Zones? <u>2</u>	18. Intervals Drilled By	Rotary Tools <input checked="" type="checkbox"/>	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5546' - 5881' Cliffhouse/Menefee 6040' - 6357' Point Lookout				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run			22. Was Well Cored		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
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24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
3 1/2", 9.3#, N-80	8016'	8518'	75 sx		2 1/16", 3.25#	6356'	6494'

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
5546' - 5881' (42, 0.38" holes)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6040' - 6357' (54, 0.38" holes)		5546' - 5881'	13,740# sand & 2071 bbls water
		6040' - 6357'	13,680# sand & 2005 bbls water

28. PRODUCTION							
Date First Production 10/07/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Well is SI waiting on approved C-104		
Date of Test 10/06/05	Hours Tested 3 hrs	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl	Gas - MCF 372	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press 225	Casing Pressure 1280	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
29 Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By Tom Montoya	

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Signature <u>Tracy Ross</u>	Printed Name Tracy Ross	Title Sr. Production Analyst	Date 11/07/07
E-mail Address tracy.ross@williams.com			

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