				•	•	رد						
Submit To Appropria			State	of New Me	xico		$\overline{}$				Form C-105	
State Lease - 6 copies Fee Lease - 5 copies		Ene	rgy. Minera	als and Natur	ral Res	sources	İ	Revised June 10, 20				
District I 1625 N French Dr., F	Hobbs, NM 88240		-87,	7.0 0.110 1 (0.00)				WELL API NO. 30-045-3273				
District II 1301 W. Grand Aven	ue, Artesia, NM 88210		Oil Cons	servation D	ivisio	n	ŀ	5 Indicat	e Type of I		01	
District III			1220 Soi	uth St. Fran	cis D	<b>:</b> .	İ		ATE X	FEE	П	
1000 Rio Brazos Rd . <u>District IV</u>		İ	Santa	Fe, NM 87	505		ł		& Gas Leas		17036	
	r., Santa Fe, NM 87505		MPI ETION	V REPORT	AND	LOG					Epolicia —	
la. Type of Well:			*****		AND			7. Lease Na				
OIL WE	LL 🔲 GAS WEI	L X DRY	OTHER				_		D.		,	
b. Type of Compl								ROSA UNIT RCUD NOV 8'07				
	NEW X WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OT						İ				045. DIV.	
2. Name of Operato		BACK	i illistic	OTHER				8. Well No.				
		Williams Produc	otion Commons				}			185B U	IST. 3	
3. Address of Opera	ator	williams Floduc	cuon Company				一	9. Pool name	or Wildcat			
	D O E	OF 2102 MC 25	2 Tules OF 7	7/101			Ì		I	Basin DK		
4. Well Location	701	ox 3102, MS 25	-2, Tuisa, OK /	4101			L					
Unit Latter	F172	5 Foot From	The MOD	ти	Lin	a and	215	5 E	eat From Tha	W	EST Line	
Olit Letter	r1/2	.5 reet From	ineNOR	ın		anu	_213	Э Г	eet Floin The		ESTLine	
Section 1	6 11. Date T.D. Rea	Township 3	1N	Range 6W ady to Prod.)	/		IPM DE®	RKB, RT, G	SAN JUAN		County Casinghead	
06/09/05	07/10/05	ched 12 D	ate Compt. (Rea 09/24/		13.1		64	28' GR		14 Elev.	Casingneau	
15 Total Depth	16. Plug Ba	ck T D.	17. If Multiple Zones? 2	Compl. How Ma	iny	18. Interval Drilled By						
8540'		515'				Diffica D.	, 					
19. Producing Inter 8312' – 8474' - D	val(s), of this compl	etion - Top, Bott	om, Name						20. Was Dir	ectional Su	rvey Made Yes	
21. Type Electric at								22. Was Wo	ell Cored			
			-A									
23.				RECORD	<del></del>		trin					
CASING SIZE		T LB./FT	DEPTH 529			E SIZE 4 ¾"			NG RECORD	(A)	MOUNT PULLED	
10 ¾", ST&C		#, K-55 #, K-55	4656			74			0 sx 94 sx	<del></del>		
5 ½", LT&C		, N-80	8274			34"			5 sx	+		
		, - , - , - , - , - , - , - , - , - , -										
24.	mon	normo) (	LINER REC		CID CICL		25.		TUBING R		L D L CYCED CETT	
SIZE 3 ½",9.3#,N-80	TOP 8016'	8518'	75 sx	S CEMENT   S	CREEN		SIZ	/16", 3.25#	DEPTH 80	SET 11'	PACKER SET 6494'	
3 72 ,3.311,11 00	0010	0310	15 58				2 17	10 , 3.2311	<del>                                     </del>		0127	
26. Perforation re	ecord (interval, size,	and number)						ACTURE, C				
8312' - 8474' (24,	0.32" holes)			<u> </u>	8312' – 8474'			AMOUNT AND KIND MATERIAL USED  60,000# Carbolite 20/40 sand, flushed to top perf				
, ,	,			0.	312 - 0	54/4		w/ 45Q for		FO Sand, I	iushed to top peri	
28				PROD								
Date First Production 10/07		Production Method	od (Flowing, ga	s lift, pumping Flowing	Size and	type pump,	)	Well Statu	is (Prod. or Si Well is SI wa		proved C-104	
Date of Test 10/06/05	Hours Tested 3 hrs	Choke Size	Prod'n Test Pe		ıl - Bbl		Gas	- MCF 120	Water - I	Bbl.	Gas - Oil Ratio	
Flow Tubing	Casing Pressure	Calculated 24	4- Oil - Bl	ol.	Gas -	MCF	V	Vater - Bbl.	Oil	Gravity - A	PI - (Corr.)	
Press.	699	Hour Rate	]								ļ	
29 Disposition of C		iel, vented, etc.)			<u> </u>				Test Witne	ssed By To	m Montoya	
									<u></u>			
30. List Attachment	ts											
31 Thereby certif	y that the informa	tion shown on	both sides of t	his form as tru	e and co	omplete to	the	best of my ki	nowledge ar	d belief		
,				-								
Signature	racy Re	محد	Printed Name	Tracy Ross	7	Title Sr. 1	Prod	luction Ana	ılyst	Date 1	1/07/07	
E-mail Address												

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwest	ern New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3720'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5467'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5846'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 6034'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 6398'	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger_	T. Dakota 8230'	T
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb	T. Delaware Sand	T.Todilto	T
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn_	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

				OR GAS OR ZONE
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTANT \	WATER SANDS	*	
Include data on rate of wate	er inflow and elevation to which wate	r rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet	• • • • • • • • • • • • • • • • • • • •	
No. 3, from	to	feet		
I	LITHOLOGY RECORD	Attach additional sheet i	f necessary)	

Fro	n To	In Feet	Lithology		From	То	In Feet	Lithology
	-							
				1			,	
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j		1						

			è	1.,						
Submit To Appropriate Distric	ct Office	• ·	State of New N	<b>1exico</b>						Form C-105
State Lease - 6 copies Fee Lease - 5 copies		Energ	y, Minerals and Na	iturál Re	sources			3	]	Revised June 10, 2003
District I		Lineig	y, willicials and the	itului 100	3041005	ı	WELL AF	I NO.		. /
1625 N. French Dr , Hobbs, N District II	IM 88240		0.11.02	D:				30-	045-327	13 <b>4</b>
1301 W Grand Avenue, Artes	sia, NM 88210	1	Oil Conservation			ľ	5. Indicate	e Type of I	ease	
District III			1220 South St≠Fr	rancijs D	r.			ATE X	FEE	
1000 Rio Brazos Rd, Aztec, I District IV	NM 87410		Santa Fe, NM	87505		-		& Gas Leas		_ ==
1220 S St. Francis Dr., Santa					-			-		
WELL COMP	LETION (	R RECOM	PLETION REPOR	RT AND	LOG					
Ia. Type of Well:							7. Lease Nar	ne or Unit Ag	reement N	Name
OIL WELL	GAS WELL	X DRY	OTHER			_		_		
b Type of Completion						ı		RO	DSA UNII	ro's von C
NEW X WORK	□ DEEPEN	☐ PILIG □	DIFF.							
WELL OVER	G DEELEN	BACK	RESVR. OTH	ER		í l			OIL (	CONS. DIV.
2. Name of Operator		<del></del>					8 Well No.	<del></del>		)IST. 3
•						j			185B	Cartar N N Yaa
	<u>v</u>	/illiams Production	n Company							· · · · · · · · · · · · · · · · · · ·
3. Address of Operator							9. Pool name		lanaa MW	,
	P O Bo	2102 MS 25 2	Tulsa, OK 74101			ĺ		В	lanco MV	
4. Well Location	1 0 00	C 3102, 1913 23-2,	Tuisa, OK 74101							
i. Well Ecoulien										
Unit LetterF	·1725	Feet From Th	eNORTH	Lin	e and	_215	5 Fe	eet From The	W	ESTLine
			,							
Section 16		wnship 31N		6W		1PM	7.17 P. P. C.	SAN JUAN		County
10. Date Spudded 11 D 06/09/05	ate T.D. Reach 07/10/05	ed 12. Date	Compl (Ready to Prod.)	13.	Elevations (		RKB, RT, G 28' GR	R, etc.)	14. Elev.	. Casınghead
	16 Plug Back	TD 117	09/24/05 If Multiple Compl. How	Many	18. Interv		Rotary Tool	e Y	Cable '	Tools
13. Total Depth	10 Ting Dack	1.0.	Zones? 2	wiany	Drilled B			3 A		10013
8540'	851					·				
19. Producing Interval(s),	of this complet							20. Was Dir	ectional S	urvey Made Yes
5546' – 5881' Cliffhouse		6040' – 6357' I	oint Lookout							
21. Type Electric and Other	r Logs Run						22. Was We	ell Cored		
							L			
23.		C	ASING RECOR	RD (Rep	ort all s	trin	gs set in	well)		
CASING SIZE	WEIGHT	LB./FT.	DEPTH SET	HÔ	LE SIZE		CEMENTIN	NG RECORD	A	MOUNT PULLED
10 ¾", ST&C	40.5#,	K-55	529'	1	4 ¾"		41	0 sx		
- 7 %", ST&C	26.4#,	K-55	4656'		7/8"		119	94 sx		
5 ½", LT&C	17#, 1		8274'	(	5 3/4"		25	5 sx	<b>-</b>	
									+	
							<u> </u>		┪	
24		<u></u>	DIED DECORD			2.		THE PLANE	COPP	
24.			INER RECORD	LCORECA		25.		TUBING R		DA CWED CET
SIZE TOP	<del>,</del>	BOTTOM	SACKS CEMENT	SCREEN		SIZ		DEPTH S		PACKER SET
3 ½",9.3#,N-80 8016		8518'	75 sx			21/	16", 3.25#	6.3	56'	6494'
26 Parts - 16	4 1	1 .1 .		07 40	D. CILOT		CTUDE	EN CENTER OF	NIEEZE.	I FTC
26. Perforation record (in	ntervai, size, ai	d number)			D, SHOT, NTERVAL		ACTURE, C			
5546' - 5881' (42, 0.38" h	oles)					<del>'</del>	AMOUNT AND KIND MATERIAL USED 13,740# sand & 2071 bbls water			
6040' - 6357' (54, 0.38" h				5546'						
				6040' –	0337		15,080# Sa	nd & 2005 l	odis wate	r
				L CO	TON'		I		<del></del>	
28				DUCT						
Date First Production	Pr	oduction Method	(Flowing, gas lift, pumpin	g - Size ana	type pump,	)		s (Prod. or Si		10101
10/07/05	ŀ		Flowing					Well is SI wa	ting on a	pproved C-104
Date of Test Hours	Tested	Choke Size	Prod'n For	Oil - Bbl		Gas	- MCF	Water - E	thl	Gas - Oil Ratio
10/06/05	3 hrs	34"	Test Period	1	1	Oas	372	I Water - L	.01.	Gas - On Ratio
10/00/02	5 1110	1	Test I called	İ			5.2			
1	g Pressure	Calculated 24-	Oil - Bbl.	Gas -	MCF	V	Vater - Bbl	Oil	Gravity - A	API - (Corr.)
Flow Tubing Casin		Hour Rate				-				,
Flow Tubing Casin Press	g i ressure	Trous ruice		- 1		- 1		1		
Press 225	1280			29 Disposition of Gas (Sold, used for fuel, vented, etc.)						
Press 225	1280							Test Witnes	sed By To	om Montoya
Press 225 29 Disposition of Gas (Soci	1280							Test Witnes	ssed By To	om Montoya
Press 225	1280							Test Witnes	ssed By To	om Montoya
Press 225 29 Disposition of Gas (Social Social 1280 ld, used for fue	, vented, etc.)								om Montoya	
Press 225 29 Disposition of Gas (Soci	1280 ld, used for fue	, vented, etc.)	th sides of this form as	true and c	omplete to	the	best of my kr			om Montoya
Press 225 29 Disposition of Gas (Social Social 1280 ld, used for fue the informati	, vented, etc.) on shown on bo		true and c	omplete to	the	best of my ki			om Montoya	
Press 225 29 Disposition of Gas (Social Social 1280 ld, used for fue the informati	, vented, etc.) on shown on bo	Printed					nowledge an	d belief		
Press 225 29 Disposition of Gas (Social Social 1280 ld, used for fue the informati	, vented, etc.) on shown on bo					best of my ki	nowledge an	d belief	11/07/07	

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T. Blinebry	T. Gr. Wash	T. Morrison	T.				
T.Tubb	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs	T. Entrada	T				
T. Abo	T.	T. Wingate	T				
T. Wolfcamp	Т.	T. Chinle	T				
T. Penn	T	T. Permian	T				
T. Cisco (Bough C)	T	T. Penn "A"	T				
			OIL OR GAS				

			SANDS OR	ZONE
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORT	TANT WATER SANDS		
Include data on rate of water	r inflow and elevation to whi	ch water rose in hole.		
No. 1, from	to	feet		
		feet		
		feet		
•	•	ORD (Attach additional sheet		

Thickness

Thickness

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology	
		l						
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					l	ļ		
				j				
		j						