Form 3160-4 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

BUREAU OF LAND MANAGEMENT Expires: No.

	WEL	L CO	MPLE	ETION	OR R	ECOMF	LE.	TION R	EPOR	RM	Coe	VEL	5.	Lease Se	rial No. <b>MNM -</b>	1129	55
la Type o	of Well of Completion	O1		X Ga	s <b>1</b> 1	Dry Work Over	0	ther Deenen	☐ Pl	ug Bad	V <b>-0</b> 3	2007 T. Resyr.	6	If Indian	, Allottee	e or Trib	e Name
2.	•		Oth		<u> </u>			Deepen					7	Unit or C	CA Agree	ement N	ame and No.
2. Name o	f Operator									<u>Bureau 0</u> Farmi	naton F	Managerrield Office		Lease Na		337-11 NT-	
2. Name of Operator Farmington Field Office  Rosetta Resources c/o Walsh Engineering											8						
3 Address 3a. Phone No (include area code)											┧	TSAH TAH 3 #1					
7415 E. Main St. Farmington, NM 87402 (505) 327- 4892												30-045-34026- OOSI					
4 Location of Well (Report locations clearly and in accordance with Federal requirements) *										10	0. Field and Pool, or Exploratory						
At surface 1528' FNL and 1194' FEL, Section 3, T24N, R10W											10.	Basin Fruitland Coal					
										11.	Sec., T,	R , M.,	or Block	and			
At top prod. interval reported below											12	Survey County			. T24N, R10 <sup>1</sup>		
At total de	enth												'2.	-	Juan		NM
14. Date S			I	15 Date	T.D. R	eached			16. Date Completed				17.	Elevations (DF, RKB, RT, GL)*			
	10/15/0	7		10 1/8/18/07						D & A <b>X</b> Ready to Prod.				6824' GL			
18 Total	Depth M	D	190	5'	19. PI	ug Back T	D.:	MD	1857		00/07	20 Dept	h Bridg	e Plug Set	MD		
	T	VD	190	5'	1	_		TVD	1857						TVD		
	Electric & O ectrum, G			al Logs F	Run (Sut	omit copy	of eac	ch)				s well cored as DST run?			Yes (Su	bmit co	py)
Cas op	ecaam, c		· L									rectional Su			Yes	(Submit	
23 Casing	g and Liner F	Record (	Repor	t all strin	gs set in	ı well)					<u> </u>					<u></u>	
	7					Stage Ce		1				Cement Top*		Amount Pulled			
				0		127		Dep	oth		f Cement (BBL) (59 cuft) 10.5			Surface		Ci	rc 6 bbls
	8-3/4" 7", J-55 20# 6-1/4" 1/2",J-5\$ 10.5#				0 18					150 sx (				Juliace		011	0 0 0013
, w <u>_</u> , w <u>_</u> , w _								75 sx (89 cuft)				Surfa		ice Circ 25 bbls			
24 Tul	<u> </u>	L													]		
24 Tubin	Depth Se	+ (MD)	Pack	er Depth	(MD)	Sıze		Denth Sa	t (MD)	Packer De	anth (MI	) Sia	70	Dent	h Set (M	D)   P(	acker Set (MD)
2-3/8"	175		Tack	ст Бериг	(MD)	Size Deptil Se		t (MD)	(MD) Packer Depth (MD)		) 314	Size		ii oct (ivi	D)   1 °	cker Set (MD)	
										-		<del>                                     </del>	-	<del>                                     </del>			
25. Produc	cing Interval	s						26. Peri	foration	Record							
	Formation			Тор				rforated Interval		Size		No. Holes			Perf. Status		
A) Fruitland Coal				14	1696			1479	0.50" 0.50"		6 36		open open				
B)							1684 - 1696			0.50		36			Opi	311	
C) D)											<del>                                     </del>						
27 Acid,	Fracture, Tre	atment,	Cemer	nt Squee:	ze, Etc.								<u> </u>				
	Depth Interv	_								Amount as							
1	477' - 16	96'	;	5,000#	40/70				Brady	in 817 t	obls of	15# bora	ite x-	ink gel.	500 g	al of 7	'.5% HCI
	*					<u></u> 60,	000	<u> </u>				<del></del>					
28. Produc	tion - Interv	al A															
Date First	Test	Hours	Test	Oil		Gas	Wate		Oil Grav	-	Gas		Produc	tion Method	d		
Produced	Date 11/6/07	Tested	Produc	etion BBI	-	мсғ <b>0</b>	BBL	80	Corr AP	'I	Gravity				Pum	nina	
Choke	Tbg Press	Csg	24 Hr	Oil		Gas	Wate		Oıl Grav	ıty	Well Stat	ıs	<u> </u>	T)			1107
			Rate	BBI	BBL MCF BBL 0 80			Corr API					ROLD NOV 13 '07 OIL CONS. DIV.				
28a. Produ	iction - Inter-		1		1	<u>~</u> _	L				L				LA.	J). L	<del></del>
Date First	Test	Hours	Test	Oil		Gas	Wate	1	Oil Grav	•	Gas		Produc	tion Method	1		
Produced	Date	Tested	Produc	etton BBI		MCF	BBL		Corr AP	1	Gravity						
Choke Size	Tbg Press. Flwg	Csg Press	24 Hr Rate	Oil BBI		Gas MCF	Wate BBL	r	Oil Gravi Corr AP		Well Stat	ıs			ACC	EPTED I	OR RECORD
	SI			<b>→</b>					111						١.	nog ki	0 ****

(See instructions and spaces for additional data on reverse side)

28b Produ	action - Interv	al C											
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas Gravity	Production Method				
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr API	1					
4	1		$\rightarrow$										
Choke	Tbg Press	Csg.	24 Hr	Oıl	Gas	Water	Gas Oil	Well Status					
Size	Flwg	Press	Rate	BBL	MCF	BBL	Ratio						
	SI		$\rightarrow$	1									
28c Produ	iction - Interv	al D	·	.1				<u> </u>					
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas Gravity	Production Method				
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr API	Gas Giavity	riodaetion inculod				
	154.0	1.40.44	<b>→</b>	1000	1	1222	00		1				
Chala	Tri. D.	C		0.1	Gas	117	Gas Oil	Well Status	<u> </u>				
Choke Size	Tbg. Press. Flwg.	Csg. Press	24 Hr	Oil BBL	MCF	Water BBL	Ratio	well Status					
Size	SI	riess	Rate	BBL	IVICE	BBL	Kano						
**	l l		1	<u> </u>		<u></u>							
29 Dispos	ition of Gas (	Sold, used fo	or fuel, ven	ted, etc.)									
30. Summa	ary of Porous	Zones (Incl	ude Aquife	rs):				31. Formation (Log) Markers					
						intervals and							
		h interval te	sted, cushic	on used, to	me tool open,	flowing and sh	nut-in pressures						
and rec	overies												
		<del></del>	r	1				-		T T			
For	mation	Тор	Bottom	1	Descript	tions, Contents	, etc		Тор				
	- Community Control of									Meas Depth			
										}			
Ojo Alan	no	920		ř									
Kirtland		1020											
Fruitland	l	1426	]										
Pictured		1704	ļ					1					
ricialea	Cillis	1704	ĺ					Ī					
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32. Additio	nal remarks (	include plus	going nroce	dure).									
J. Hadrio	mai remains (	merado prag	Seme proce	duic)									
22 Cl		1											
	nclosed attac												
l Elec	trıcal/Mechan	ncal Logs (1	full set rec	q'd )	2	Geologic Rep	oort 3. Di	ST Report	4 Directional Survey				
5. Suno	iry Notice for	plugging ai	nd cement v	erificatio	n 5.	Core Analysis	s 7 Ot	tl					
						•							
36 I hereby	certify that th	ne foregoing	and attach	ed inform	ation is compl	lete and correct	t as determined fro	m all avarlable	records (see attached ins	structions)*			
o thereby	corniny mai u	io toregoing	, and allacil	ou mitorill	adon is compi	ca and correct	as determined If	om an avallable	records (See attached Ins	actions).			
Name (n	lease print)		Paul C.	Thomp	son, P.E.		Title		Agent				
· · (p				0					7.90110				
		. ر بر	برس ہ	1									
Signatur	e/	<u>au/</u>	//	comp.	/		Date _		11/6/2007				
Title 18 U.S	C Section 10	001 and Titl	e 43 U.S.C.	Section 1	212 make it a	crime for any	nerson knowingly	and willfully to	make to any departmen	t or agency of the Unit			

Title 18 U S C Section 1001 and Title 43 U S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unit States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.