

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED

NOV 13 2007

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit E (SWNW) 2566' FNL & 782' FWL, Sec. 9, T31N, R8W, NMPM

5. Lease Number
SF-079004

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. San Juan 32-8 Unit
Well Name & Number

9. SJ 32-8 Unit #13A
API Well No.

30-045-34058

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission**☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment**Type of Action**☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - Completion Report

RCVD NOV 14 '07

OIL CONS. DIV.
DIST. 3**13. Describe Proposed or Completed Operations**

7/5/07 RU Blue Jet to run GR, CBL & CCL logs from PBTD 6094' to surface. TOC @ 3950'. (7" shoe 3234'). See sundry dated 7/12/07 for approval on cement remediation. New top of cement @ 2450'.

7/30/07 PT csg to 4200psi for 15mins - good test. RU Blue Jet to perf PLO/LMF w/.34" 1 SPF @ 6054', 6050', 6026', 6014', 5998', 5994', 5948', 5936', 5922', 5909', 5904', 5898', 5896', 5894', 5892', 5890', 5874', 5872', 5868', 5866', 5854', 5852', 5837', 5833', 5822', 5774', 5771', 5738' = 28 holes. Frac PLO/LMF (5738' - 6054'). Acidize w/10bbls 15% HCL acid, frac w/10,500 gals 60Q Slickwater w/100,000# 20/40 Brady sand & 450# proppant. RIH w/CFP & set @ 5673'.

Perf UMF/CH w/.34" 1 SPF @ 5634', 5618', 5614', 5610', 5604', 5579', 5550', 5532', 5526', 5506', 5502', 5492', 5476', 5474', 5472', 5464', 5462', 5460', 5454', 5436', 5408', 5398', 5356', 5346', 5332', 5318', 5314' = 27 holes. Frac UMF/CH (5314' - 5634'). Acidize w/10bbls 15% HCL acid, frac w/10,500 gals 60Q Slickwater w/100,000# 20/40 Brady sand & 450# proppant RIH w/CFP & set @ 5280'.

Perf Lewis w/.34" 1 SPF @ 5264', 5262', 5258', 5254', 5234', 5230', 5226', 5222', 5212', 5208', 5202', 5194', 5186', 5182', 5176', 5174', 5172', 5160', 5152', 5146', 5142', 5138', 5134', 4880', 4862', 4776', 4762', 4735', 4716' = 29 holes. Frac Lewis (4716' - 5264'). Acidize w/500gals 15% HCL acid, frac w/10,000gals 75Q Linear/foam pad w/200,000# 20/40 Arizona proppant w/900# proppant. RD Blue Jet & Schlumberger. Start flowback. 3 days flowback. 8/3/07 RIH w/CBP & set @ 4100'.

8/7/07 RU BWWC & perf w/.34", 2 squeeze holes @ 3750'. RD BWWC. Pumped in preflush of 10bbls FW, followed w/300sx (411cf - 73bbls) Type III cmt. Drop plug & displaced w/ 59bbls 2%KCL H2O. 8/9/07 RU BWWC & run GR, CCL & CBL from 328' to 2200'. TOC is 2450'. Cont running logs to surface. RD BWWC.

10/22/07 MIRU DWS 29. ND Tbg HD, NU BOP. PT BOP-ok. RIH w/3 7/8" bit & DO wiper plug & cmt from 3420' to 3750'. Circ clean. PT sqz holes to 500psi for 15 mins - ok test. 10/24/07 DO & CO CBPs @ 4100', 5280' & 5673'. 10/27/07 RIH w/189 jts 2 3/8" 4.7# J-55 tbg & land @ 5855'. ND BOP NU WH. Flowtest well. RD RR @ 16:00hr on 10/27/07.

14. I hereby certify that the foregoing is true and correct.Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 11/9/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

ACCEPTED FOR RECORD

NOV 13 2007

FARMINGTON FIELD OFFICE
BY T. Salazar