

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED**NOV 07 2007**Bureau of Land Management
Farmington Field Office1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit C (NENW), 1180' FNL & 1975' FWL, Section 13, T30N, R09W, NMPM

5. Lease Number
SF-0772316. If Indian, All. or
Tribe Name

7. Unit Agreement Name

RCVD NOV 13 '07

OIL CONS. DIV.

8. Well Name & Number
Shaw 1M

9. API Well No.

30-045-34255

10. Field and Pool
Basin Dakota
Blanco Mesaverde
11. County and State
San Juan Co., NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other -- Completion report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Final Abandonment☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

8/27/07 RU Basin Perforating & run GR, CCL & CBL logs from PBTD 7136' to surface. TOC @ 2050'. (7" shoe 2848').

9/24/07 PT csg to 6600psi for 15mins - good test. RU Schlumberger to perf DK w/.34" 2 SPF @ 7092', 7090', 7088', 7086', 7074', 7072', 7068', 7066', 7064', 7062', 7060', 7058', 7056', 7036', 7034', 7032', 7016', 7014', 7012', 7010', 7006', 7004', 7002', 6980', 6975', 6942', 6926', 6916', 6914' = 58 holes. Frac DK (6914' - 7092') Acidize w/10bbls 15% HCL, frac w/32,634gals slickwater w/25,000# 20/40 TLC sand & 5,528,300 scf N2. RD Schlumberger. 9/25/07 Begin flowback. 1day flowback. RIH w/CFP & set @ 5030'

9/26/07 Perf PLO/LMF w/.34" 1 SPF @ 4930', 4928', 4924', 4904', 4900', 4894', 4881', 4879', 4864', 4862', 4860', 4858', 4856', 4854', 4852', 4850', 4848', 4846', 4844', 4842', 4840', 4838', 4836', 4834', 4832', 4830', 4828', 4822', 4820', 4818', 4816', 4814', 4808', 4806', 4804', 4802', 4800', 4792', 4790', 4788', 4786', 4606', 4604', 4602', 4600', 4598', 4596', 4574', 4572' = 49 total holes. Frac PLO (4572' - 4930'). Acidize w/10bbls 15% HCL acid, frac w/68,670gals Slickwater w/144,650# 20/40 Brady sand & 1,478,200 scf N2. RIH w/CFP & set @ 4536'.

9/26/07 Perf UMF/CH w/.34" 1 SPF @ 4502', 4500', 4498', 4428', 4426', 4422', 4420', 4412', 4408', 4406', 4382', 4380', 4378', 4376', 4374', 4370', 4368', 4352', 4350', 4348', 4346', 4342', 4340', 4338', 4336', 4334', 4332', 4330', 4328', 4324' = 30 total holes. Total MV holes = 79. Frac UMF/CH (4324' - 4502'). Acidize w/10bbls 15% HCL acid w/35,616gals Slickwater w/100,000# 20/40 Brady sand & 731,800 scf N2. Begin flowback. 2 days flowback. 10/1/07 RIH w/CBP & set @ 4210'

10/17/07 MIRU Basic 1320. ND WH. NU BOP. PT BOP - ok. RIH w/mill, tag CBP @ 4210' & mill out. Circ & clean out. Tag CFP @ 4536' & mill out. Circ & clean out. Tag CFP @ 5030' & mill out. Clean out to PBTD. Alt blow & flow. 10/23/07 Flowtest entire wellbore. RIH w/RBP & set @ 5130'. Flowtest the MV. Release RBP & POOH. Clean out. 10/25/07 RIH w/224 jts 2 3/8" 4.7# J-55 tbg & land @ 7000'. ND BOP. NU WH. RD.

14. I hereby certify that the foregoing is true and correct.

Signed

Tamra Sessions

Tamra Sessions

Title Regulatory Technician

Date 11/7/2007

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Date ACCEPTED FOR RECORD

NOV 09 2007FARMINGTON FIELD OFFICE
BY *T. Salyers*