Submit 3 Copies To Appropriate District Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	534-4 £ N		PN Farm C 102
1625 N. French Dr , Hobbs, NM 88240		Mexico	Form C-103
	Energy, Minerals and I	Natural Resources	May 27, 2004 WELL API NO.
District II	OH CONGERNATE	ION DIMIGION	30-039-29990
1301 W Grand Ave , Artesia, NM 88210	OIL CONSERVAT		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St.		STATE FEE X
District IV	Santa Fe, NN	M 8/505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr, Santa Fe, NM 87505			
	TICES AND REPORTS ON WE		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR USE "APPL			Conding
PROPOSALS.)		.,,	Gooding 8. Well Number #2
1. Type of Well: Oil Well X	Gas Well Other		
2. Name of Operator Lone Wolf New Mexico, LLC			9. OGRID Number 232512
3. Address of Operator c/o Wa	lsh Engineering		10. Pool name or Wildcat
7415 East Main Street, Farmington			Wildcat
4. Well Location			
	1960' feet from the	South line and	2540' feet from the East line
Section 30	Township 32N Ran		MPM County Rio Arriba
	11. Elevation (Show whether	DR. RKB. RT. GR. etc.	
	813 <u>5</u> ' GR		
Pit or Below-grade Tank Application	or Closure		
Pit typeDepth to Ground	waterDistance from nearest fi	resh water well Dist	tance from nearest surface water
Pit Liner Thickness: m	Below-Grade Tank: Volume	bbls; _Co	nstruction Material
12. Check	Appropriate Box to Indica	te Nature of Notice,	Report or Other Data
	• •		•
	NTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WOR	_
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	CASING/CEMEN	ILLING OPNS □ PAND A X TJOB □
PULL OR ALTER CASING L] MOLTIPLE COMPL []	CASING/CEMEN	1 306 []
OTHER.		OTHER:	П
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of starting any proposed v			d give pertinent dates, including estimated date tach wellbore diagram of proposed completion
of starting any proposed v			
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