Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No 1004-0137 Expires March 31, 2007
5 Lease Serial No

SUNDRY NOTICES AND REPORTS ON WELLS	SF 0/7010		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.	6 If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE- Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No Northeast Blanco Unit		
1. Type of Well Gas Well Other NOV 0 5 2007	8. Well Name and No.		
2 Name of Operator Devon Energy Production Company, L.P.  Bureau of Land Management	NEBU 344M  9 API Well No.		
3a Address 20 N. Broadway, Oklahoma City, OK 73102  3b Phony White the West of Control o	30-039-30149  10. Field and Pool, or Exploratory Area		
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)	Blanco Mesaverde		
SL - 1,775' FSL & 1,485' FEL, NW SE, Unit J, Sec. 25, T31N, R7W BHL - 2,299' FSL & 1,904' FWL, NE SW, Unit K, Sec. 25, T31N, R7W	11 County or Parish, State  Rio Arriba, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RI	EPORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION			
Acidize	Well Integrity Other		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  On 10/30/07 a composite frac plug was set at 6,328' then the above well was perforated in the Point Lookout zone from 6,138' to 6,308' with 4 SPF, 0.34" EHD, 120 degree phasing, for a total of 33 holes. On the same date the well was fracture treated with 53,959 gal Delta 140 with 98,925# 20/40 BASF sand. The average rate was 33.3 bpm, average pressure 581 psi, and the final frac gradient was 0.47 psi/ft.  On 10/30/07 a composite frac plug was set at 6,195' then the above well was perforated in the Cliff House zone from 5,897' to 6,074' with 4 SPF, 0.34" EHD, 120 degree phasing, for a total of 30 holes. On the same date the well was fracture treated with 48,568 gal Delta 140 with 93,536# 20/40 BASF sand. The average rate was 34.3 bpm, average pressure 923 psi, and the final frac gradient was 0.54 psi/ft ACCEPTED FOR RECCRD			
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Melisa Castro  Title Senior Staff Operation	RCVD NOV 7 '07 OIL CONS. DIV.		
Signature Date Coffice 31, 2007 DIST. 3			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by Title	Date		
Approved by  Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon  Title  Office	Date		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)