

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
Abandoned well Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No 1004-0135  
Expires November 30, 2000

5 Lease Serial No

**NMSF-080244**

6 If Indian, Allottee or tribe Name

7 If Unit or CA/Agreement, Name and/or No

**SUBMIT IN TRIPLICATE – Other instructions on reverse side****RECEIVED**

1 Type of Well

☐ Oil Well
 ☒ Gas Well
 ☐ Other

8 Well Name and No

**RIDDLE 1M****OCT 24 2007**

2 Name of Operator

**BP AMERICA PRODUCTION COMPANY**

9 API Well No

**30-045-33341**Bureau of Land Management  
Farmington Field Office

3a. Address

**PO BOX 3092 HOUSTON, TX 77253**

3b. Phone No (include area code)

**281-366-4081**

10 Field and Pool, or Exploratory Area

**BLANCO MESAVERDE**

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

**700' FNL & 2155' FWL; SEC 21 T30N R09W**

11 County or Parish, State

**SAN JUAN, NM**

## 12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☒ Notice of Intent

Acidize

☐ Deepen

Production (Start/Resume)



Water shut-Off



Alter Casing

☐ Fracture Treat

Reclamation



Well Integrity



Subsequent Report



Casing Repair

☐ New Construction

Recomplete

Other Request Ext. to Tbg  
Exception

Final Abandonment Notice



Change Plans



Plug and Abandon



Water Disposal



Convert to Injection



Plug Back

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

The MV portion of above mentioned well is producing without tubing. 90 day exception to Rule 107 will expire 11/03/07.

BP America respectfully requests permission to produce MV only without tubing for an additional <sup>30</sup>~~90~~ days. Said well is on BP Rig Schedule to be DHC and tubing run near the end of Dec. 2007

Exp 12-03-07

RCVD OCT 26 '07  
OIL CONS. DIV.  
DIST. 3

4. I hereby certify that the foregoing is true and correct  
Name (Printed/typed)

**Cherry Hlava**Title **Regulatory Analyst**

Signature

*Cherry Hlava*Date **10/18/07**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

**ACCEPTED FOR RECORD**

Approved by

Title

Date

**OCT 25 2007**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

**FARMINGTON FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD**