Form 3160-5° (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OMB NO. 1004-0137 Expires March 31, 2007

FORM APPROVED

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5	Lease Serial	Nο

SUNDRY NOTICES AND REPORTS ON WELLS

NMSF-079485B

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					RCUD NOV 7'07 OIL CONS. DIV.	
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No. San Juan 30-4 Unit		
I Type of Well	<u> </u>		1 1 1 1	San Juan 3	NIGT 3	
Oil Well X Gas Well Other	Ø 72			8. Well Name a		
2 Name of Operator OCT 1 0 2007				San Juan 30-4 Unit 48		
Energen Resources Corporation		Strengt and Afanat	nement	0 407 177 1131		
3a Address	9. API Well No. 30-039-27698					
2198 Bloomfield Highway, Farmington	505.325.6800		30-039-27698 10. Field and Pool, or Exploratory Area			
4 Location of Well (Footage, Sec., T., R., M., or Survey		000.020.000			ictured Cliffs	
645' FSL, 2425' FEL, Sec. 17, T	30N, RO4W, N.M.P.	м.				
(O) SW/SE			11. County		Parish, State	
·				Rio Arriba	NM	
12. CHECK APPROPRIATE	BOX(ES) TO INDICA	TE NATURE OF I	NOTICE, REPO	ORT, OR OTI	HER DATA	
TYPE OF SUBMISSION		TYI	PE OF ACTION			
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
	Alter Casing	X Fracture Treat	Reclamation	1	Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplete	•	Other	
			· ·			
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily			
,	Convert to Injection	Plug Back	Water Dispo	osal		
determined that the final site is ready for final insp. Energen Resources attempted to conthrough horizontal open hole. 08/28/07 Swab test results as foliaid, 08/30/07 one swab, well csg to 150. Flow back light flutest. Subsequent six stage 4.50" 11.6# 2.5" holes, 18 total holes) Stamp, Stage 5 @ 5199' MD, Stage 6 Frac job was pumped as follows: gel), pumped 264,420 gals 600 N2 1bs. Polyprop with a max BH concupumped. Max surface treating priob was 0.51 psi/ft. Could not 10/03/07 TIH with 2.375" 4.7# 2	complete this well a collows: 08/28/07 relation kicked off. Flow band & gas, @ 1700 hr gge 1 @ 6291'MD, Stown & 4996' MD. Liner Pumped 130,483 gald Delta 140 frac fluctor of 0.2 lb/gal. Tressure reached was frac 2nd and 4th stown collows:	ecovered 105 bb ck to clean up, s, flow dry gas was installed i age 2 @ 5948' M set @ 6329' MD s. Delta 140 fr id (exdluding 7 otal fluid to r 4006 psi. The ages, went to n	ls. fluid, .250 choke, , tbg 28 psi n well with D, Stage 3 , TOL @ 4225 ac fluid (ex ,169 gals forecover is 4, final frac gent stage ea	08/29/07 r tbg dropp , csg 120 frac ports 6 5698' MD ' MD ccluding 19 nam fluid), 299 bbls. pradient at	ecovered 47 bbls ed to 25 psi - psi. End of swab (perfs - 3 spf,), Stage 4 @ 5496' ,522 gals linear pumped 22,625 a 43% pad was the end of the Clean out DFORRECORD	
		Loren			1 104 0 6 2007	
14 I hereby certify that the foregoing is true and correc Name (Printed/Typed) Vicki Donaghey		Title Regula	atory Analys	t	FARMINGTON FIELD OFFICE	
Vicki Donasku		Date 10/05/				
) () TH	IS SPACE FOR FEDER	AL OR STATE OF	FICE USE			
Approved by		Title		T	Pate	
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title which would entitle the applicant to conduct operations	to those rights in the subject	nt or Office lease		<u></u> . <u>L</u>		