

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Rm 4205)

3a Address
15 Smith Road Midland, Texas 79705

3b. Phone No (include area code)
432-687-7158

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

1607' FSL & 1865' FWL,
UL K, NESW, Sec. 6, T-26-N, R-06-W

RECEIVED
OCT 11 2007
Bureau of Land Management
Farmington Field Office

5 Lease Serial No

NMSF-079302-B 079301A

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No
Rincon Unit

8 Well Name and No.
Rincon Unit # 11

9 API Well No
30-039-06648

10 Field and Pool, or Exploratory Area
Basin-Dakota/Blanco-Mesaverde

11 County or Parish, State
Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Recomplete Blanco-Mesaverde & DHC
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	with Basin-Dakota
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Chevron Midcontinent, L.P. respectfully submits this Subsequent Report for your approval to cover work done (subsequent to remedial cementing operations already submitted on "Interim" Subsequent report on 08/23/2007) of re-completing in the Blanco-Mesaverde and Downhole Commingle Producing (DHC # 2522 AZ, Approved on 02/05/2007) with the Basin-Dakota as per the following and attached Continuation Page 2 and Wellbore Diagram:

23-Aug-07, TAG CMT @5264'. BREAK CIRC. DRILL TO 5360'. CIRC CLEAN. RD POWER SWIVEL POH W/ 2-3/8" TBG & BIT. MOVE PIPE RACKS & OTHER EQUIP. TO MAKE ROOM FOR FRAC EQUIPMENT. RU CHOKE MANIFOLD.

24-Aug-07, RU SCHLUMBERGER TO PERF MESAVERDE. RIH W/2-7/8" HSD PERF GUN. PERF 5277'-81' W/ 2SPF. RIH W/FIRST GUN AGAIN. PERF @5334'-39' W/ 2 SPF, FINISH PERFORATING 5235'-38', 5208'-12', 5194'-9'8, 5190'-92', 5149'-61', 5120'-46' W/ 2 SPF.33" D HOLES. FLUID DROPPED 80' AN CSG WHILE PERFORATING. RD SCHLUMBERGER. PU 4-1/2" STRADDLE PKR. TALLY & RIH W/ 141 JTS 2- 3/8" L-80 TBG.

(See attached Continuation Page 2 and Wellbore Diagram)

RCVD NOV 1 '07

OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. Bohling

Title Regulatory Agent

Signature

Alan W. Bohling

Date

10/09/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

OCT 30 2007

Office

FARMINGTON FIELD OFFICE
BY *[Signature]*

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

**Rincon Unit Well #11
API #30-039-06648
Basin-Dakota/Blanco-Mesaverde
Sec. 6, T-26-N, R-06-W
Rio Arriba County, New Mexico**

25-Aug-07, CHECK WELL PRESSURE ON VACUME, SET & CO/FO. FINISH TALLY & RIH W/ STRADDLE PKR. RU HES PT FUMP& LINES TO 3500 PSI ATTEMPT TO BREAK DN PERFS 5334'-30' COMUNICATED W/ ANN RD HES, POH TO 5079' PRESSURE TEST TOOLS TO 1500 PSI TOOLS WOULD NOT TEST. PUMPED AROUND THEM @1 5 8PM 750 PSI CLOSE TBG SHUT OFF VALVE PTTBG TO 1500 PSI. HELD OK POH W/ TBG & STRADDLE PKR PU 4-1/2" PKR RIH W/ 155 JTS 2-3/8" L-80 TBG, SET PKR @4950', RU HES PUMP 1500 GAL 15% FE ACID W/ 150 1 1 RCN'S BROKE @1062 PSI PUMPED ACID @3 7 BPM- 1680 PSI BROKE BACK TO 1430 PSI WHEN ACID HIT BROUGHT RATE TO 4 BPM @1740 PSI DISPLACE @5 BPM @2550 TO 2680 PSI ISIP 480 PSI, 5 MIN 427 PSI, 10 MIN 382 PSI, 15 MIN 351 PSI MONITORED 4-1/2" X 7" AND 7" X 9-5/8" ANNULUSES NO COMMUNICATION BLEED OFF PRESSURE RELEASE PKR RIH TO 5348' TO KNOCK BALLS OFF PERFS POH W/TBG & PKR

27-Aug-07, CHECK WELL PRESSURE 0 PSI RU STINGER ISOLATION TOOL. SPOT HES FRAC EQUIP PRESS TEST LINES TO 4500 PSI. FRAC WELL W/ 130,000 LBS SAND & N2 FOAM AS PROCEDURE, PRE PAD 37 BPM @2450 PSI, PAD 36 BPM @3100 PSI, 1 LB 40 5 BPM @3220 PSI, 1 5 LB 41 6 BPM @3240 PSI, 2 LB 42 BPM @3200 PSI, 3 LB 44 BPM @3190 PSI. FLUSH 39 BPM @ 2950 PSI SIP 2528 PSI, 5 MIN 1709 PSI 10 MIN 1699 PSI, 15 MIN 1667 PSI RD HES & STINGER OPEN WELL TO FBT ON 25" CHOKE 1550 PSI. WASHED OUT 2" X 3" SWEDGE COMING OFF CHOKE. CLOSE WELL IN CHANGE OUT SWEDGE OPEN WELL TO FBT. 1720 PSI ON 1/4" CHOKE PRESSURE DROPPED TO 600 PSI

28-Aug-07, CWI @8 00 PM. FBT WAS FULL, COULDN'T FIND WATER TRUCK TO HAUL FLUIDS CHECK WELL PRESSURE 1500 PSI HAUL 360 BBLs OUT OF FBT, FLOW WELL TO FBT FLOWED BACK 290 BBL FLUID TOTAL FLUID FLOWED BACK WAS 580 BBL PU 2-3/8" NOTCHED COLLAR. RIH W/ 101 JTS 2-3/8" L-80 TBG.

29-Aug-07, CHECK WELL PRESSURE 1100 PSI BWD TO FBT. LAND TBG W/ TBG HANGER CHANGE OUT 3" VALVE ON FLOW TEE, & CLEAN FBT PULL TBG HANGER. RU AIR UNIT UNLOAD WELL W/ AIR MIST RECOVERED VERY LITTLE FLUID. RIH W/ 2-3/8" L-80 TBG TO 5008', UNLOAD WELL

30-Aug-07, CHECK WELL PRESSURE 1020 PSI BWD TO FBT SET & TEST CO/FO. RIH & TAG @ 5292' CO TO 5364' W/ AIR & MIST. CIRC BALL SEALERS OFF TOC POH W/ TBG PU 3-7/8" BIT RIH TO 5008'

31-Aug-07, CHECK WELL PRESSURE 1000 PSI BWD TO FBT RIH W/ 2-3/8" TBG TAG @5354' RU POWER SWIVEL CO & DRILL CMT TO 5410' RIH W/ 2-3/8" TBG TAG @ 5480' CIRC DOWN TO RBP @5500' CIRC CLEAN POH W/ 18 JTS TBG

4-Sep-07, CHECK WELL PRESSURE 1100 PSI BWD TO FBT RIH & TAG @5499'. POH W/ BIT & 2-3/8" TBG PU RETRIEVING HEAD RIH TO 5495' UNLOAD WELL W/ AIR MIST. CIRC OVER RBP RELEASE RBP POH W/ TBG & RBP PU 2-3/8" NOTCHED COLLAR RIH W/ 61 JTS 2-3/8" L-80 TBG. COULDN'T KEEP WELL DEAD KILL WELL W/ 40 BBLs 2% KCL POH W/ TBG

5-Sep-07, CHECK WELL PRESSURE 950 PSI RU H&H WL & PROTECHNICS RUN TRACER LOG RD PROTECHNICS & H&H PU 2-3/8" NOTCHED COLLAR & STRING FLOAT RIH W/ 172 JTS 2-3/8" L-80 TBG (5515'). UNLOAD WELL RIH & TAG @7350' RU AIR & CO TO 7370'. CIRC CLEAN W/ 2 BBL SWEEP POH W/ 72 JTS 2-3/8" TBG

6-Sep-07, CHECK WELL PRESSURE 800 PSI BWD TO FBT. SET & TEST CO/FO RIH W/ TBG. TAG @7370'. RU AIR CO TO 7383' PU POWER SWIVEL ATTEMPT TO DRILL DOWN COULDN'T MAKE ANY HOLE CIRC CLEAN RD POWER SWIVEL POH LD 232 JTS 2-3/8" L-80 WS RD POWER SWIVEL.

7-Sep-07, CHECK WELL PRESSURE 780 PSI BWD TO FBT TRANSFER 2-3/8" J-55 TBG FROM FLOAT TO PIPE RACKS PU 2-3/8" EXP CHECK 2-3/8" SN TALLY & RIH W/ 237 JTS 2-3/8" YELLOW BAND PROD TBG TAG @7383' LD 2 JTS TBG SPACE OUT W/ 210' SUBS RU AIR PUMP OFF EXPENDABLE CHECK @1150 PSI. UNLOAD WELL LAND TBG @7351 22 **EOT @ 7351/22'** RD FLOOR ND BOP, NU WH

10-Sep-07, RIG DOWN KEY #40 & EQUIP LOAD OUT EQUIP MOL



Rincon Unit # 11
Rio Arriba County, New Mexico
Wellbore Schematic as of 09-11-2007

WELL IS PLUNGER LIFTED

API: 30-039-06648
Legals: Sec 6 - T 26N - R 6W
Field: Basin Dakota
KB 11'
KB Elev 6558'
GL Elev 6547'
DF Elev 6557'

Geologic Tops:
Fruitland Coal 2626'
Pictured Cliffs 2891'
Cliff House 4576'
Tocito 6668'
Dakota 7250'

Spud: 9/01/53

Surface Casing:
10-3/4" set @ 458' in 13-3/4" hole
Cmt'd. with 250 sx to Surface

Squeezed @ 2000' w/ 100 sx

Tubing Details:
1 jts, 2-3/8", 4.7#, J-55, EUE (yellow-band)
10 18' tbg sub, 2-3/8", 4.7#, J-55, EUE (new)
10 06' tbg sub, 2-3/8", 4.7#, J-55, EUE (new)
234 jts, 2-3/8", 4.7#, J-55, EUE (yellow-band)
2-3/8" Seating Nipple
.43', 2-3/8" Collar
EOT = 7351.22'
** Tubing ran on Sept 7th, 2007

Mesaverde Perforations All 2 spf, 33" holes with 2-7/8" HSD, PJ-2906 HMX
5120-46', 5149-61', 5190-92', 5194-98',
5208-12', 5235-38', 5277-81', & 5334-39' @ 2 SPF
Pumped 1500 gals 15% HCL with 150 1.1 RCN ball-sealers @ 3.7 bpm
Frac'd with 130,100 #'s 20/40 Brady sand @ 37 2 bpm @ 3198 psi average
Pump 40,664 gals Delta Frac 140 + 70 % N2
ISIP = 2533, 5 min = 1709, 10 min = 1699, 15 min = 1667

4-1/2" x 7" annulus perforations for remedial cement work
5400' @ 4 SPF
Cemented w/ 200 sx Class G @ 1.18 yield and 15.6 ppg
Squeeze performed on 8-20-2007
TOC @ 3504' by CBL

Dakota Perforation Details:
7182-98 w/ 1 shot/2', 7194-7202' & 7293-301' w/ 1 SPF,
7342-46' w/ 2 SPF, 7366-74' w/ 1 SPF & 7389-93' w/ 2 SPF
Fractured w/ 40,000# of 20/40 sand

4-1/2", 10.5 & 11.6#, J-55 casing @ 7419'
Cemented w/ 130 sx

tagged up @ 7383' Could not
make hole for unknown reasons
on Sept 6th, 2007

PBTD @ 7409'
TD @ 7419'

Intermediate Casing:
7", 23# set @ 6656' in 8-3/4" hole
Cmt'd. with 250 sx
TOC @ 5170' by survey (before squeeze @ 2000')

Original TD = 6717'

Whipstock @ 6463'

Top of 5-1/2" Liner
@ 6625'

5-1/2", 15.5#, J-55 Liner
Set in 6-1/4" hole
6625 - 6712'
Not cemented

Prepared by: Jerry Schilling
Date: 1/10/2007

Revised by: James Carpenter
Date: 09/11/07