

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

RECEIVED

SUBMIT IN TRIPLICATE

NOV 02 2007

1	Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	Bureau of Land Management Farmington Field Office	5.	Lease Designation and Serial No. SF-078763
2.	Name of Operator WILLIAMS PRODUCTION COMPANY		6.	If Indian, Allottee or Tribe Name RCUD NOV 7 '07
3.	Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046		7.	If Unit or CA, Agreement Designation OIL CONS NTU
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description) 10' FSL 2470' FEL SW/4 SE/4 SEC 08-31N-05W		8.	Well Name and No. DIST. 3 ROSA UNIT #46A
			9.	API Well No. 30-039-26986
			10.	Field and Pool, or Exploratory Area BLANCO MV/BASIN DK
			11.	County or Parish, State RIO ARRIBA, NEW MEXICO

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other <u>COMMINGLE & REPAIR</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

10-10-2007

Loading out rig & equip @ the Rosa #341. Unable to move rig & equip due to rain, will continue to move on Thursday 10/11/07, MSFN.

10-11-2007

Loaded out w/ rig & equip @ the Rosa #341, road to the Rosa #46A. MIRU, set up w/ rig mast. Moved in & spotted frac tank & FB tank, NU w/ FB tank & MSFN.

Completion continued on attached sheets:

DHC 2672 AZ

14. I hereby certify that the foregoing is true and correct

Signed Rachel Lippard
Rachel Lippard

Title Engineering Technician

Date October 30, 2007

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOV 06 2007

NMOCB

FARMINGTON FIELD OFFICE

10-12-2007

Fill frac tank w/ kcl, Off load w/ 2 1/16" WS tbg. DK = 290#, MV = 280#, csg = 270#. Bled to FB tank. Kill down MV tbg w/ kcl. RU Antelope WH equip. Installed back press valves in tbg hanger. ND w/ xmas tree. NU w/ BOP & working platform, function test BOP. Unland SS tbg & remove hanger. TDH w/ short string tbg. Tagged up @ 6246' = 4' above pkr. NU w/ air pack, break circ w/ air. Displaced 20 bbls form wtr, unable to get below 6246', no fill recovered. ND w/ air pack. TOO H w/ short string tbg, measure & LD in sgls, recovered 189 jts x 2 1/16" x 3.25# tbg = 6032'. Pins starting to corrode. ND w/ offset spool. Unlanded long string tbg & removed tbg hanger. RU w/ Antelope equip & retrieved back press valve. Worked long string tbg @ 40,000#, work up hole 15', attempted to circ around hole in pipe, killed MV gas flow. Worked pipe out of 35' fill. TOO H w/ 2 1/16" LS tbg, measure & LD in sgls. Rec 248 jts 2 1/16" x 3.25# tbg, all tbg recovered, MSFN.

10-15-2007

Csg = 300#. Bled to FB tank. MI offload drl collars & fishing assy. MU Knight packer plucker assy w/ 4 3/4" shoe w/ ID & 2.688" slip, 3 3/4" jar & 4 x 3 1/2" DC's. Loaded out w/ 14,000' of 2 1/16" prod tbg, sent to Tubascope for inspection. MI & spot 8,000', 2 7/8", N-9, 80 WS tbg. NU & hung back PS. TIH w/ pkr plucker assy on 2 3/8" WS tbg, measure & PU tbg in sgls. Hung tbg off @ 6200'. NU w/ air pack, break circ w/ air, displace 25 bbls form wtr w/ air. TUH & hung off above all perf @ 5100'. Sgl out w/ drlg line to 4 line string up, MSFN.

10-16-2007

Csg = 300#, bled down to FB tank. TDH w/ packer plucker assembly. Tagged Model D pkr @ 6253', NU power swivel & air pack. Broke circ w/ 14 bbls air/soap/corrosion inhibitor. Engaged Model D pkr, milled from 6253' to 6257', pkr started moving. Worked pkr up hole, hanging up in csg collars, jarred free. Pkr pulling free at 5150', above all perforations. TOH w/ pkr plucker and pkr, rec pkr without slips. MU 4 3/4" junk mill, 3 3/4" jars & 3 1/2" DC's, TIH w/ same on 2 3/8" work string tbg, hand well off @ 2000', SDFN.

10-17-2007

Csg = 230#, bled to FB tank. TIH w/ junk mill assy on 2 3/8" WS tbg, PU replacement pipe in sgls & measure same. Tagged top of pkr remnants & sand @ 8050' = 32' fill, PBTD @ 8082'. NU w/ PS & air pack. Broke circ w/ 10 bph air/soap/corrosion inhibitor in 25 min @ 700 psi. Displaced 25 bbls formation wtr w/ air. Circ & milled from 8050' to pbtd @ 8082'. Chased pkr remnants & circ sand. Rec 2 1/2 cups sand in 5 gallon bucket test, 30 sec to fill bucket. Circ WB clean & made soap sweeps. TUH w/ tbg & mill assy. Hung off above all perms @ 5100', MSFN.

10-18-2007

230# csg, bled to FB tank. TIH w/ tbg & mill assy. Tagged fill @ 8076' = 6' fill entry overnight, PBTD @ 8082'. NU w/ air pack, broke circ w/ 10 bph air/soap/corrosion inhibitor. Displace 14 bbls form wtr w/ air. Circ frac sand fill from 8076' to PBTD @ 8082'. Circ WB clean & made soap sweeps. Clean, no sand returns, circulating. ND w/ air pack. TOO H w/ mill assy & work string tbg, LD tbg in sgls, LD DC's & jars. WO tbg from Tubascope. MO w/ work string tbg & DC's. MI & spotted 2 7/8", 10-NUE tbg. MU 2 7/8" mule shoe, 2 1/2" x 2' pup jt, expendable check, 1 jt 2 7/8" x NU tbg, 2.313" "X" nipple, 93 jts 2 7/8" NUE tbg, PU tbg in sgls, measured & rabbited same. Hung off & MSFN.

10-19-2007

230# csg, bled to FB tank. WO tbg, MI spot PS tbg. TIH w/ 2 7/8" PS tbg, PU tbg in sgls measure & rabbited same. Landed tbg OA @ 8031'. ND w/ work platform & BOP, NU w/ new xmas tree. NU w/ Antelope, press test WH, tbg hanger, xmas tree @ 2000#, solid test. NU w/ air pack, pumped ahead w/ 4 bbls wtr, drop ball & pump of exp ck @ 950#. Pumped around 20 gals BJ Technaclean mixed w/ 10 bbls wtr. Circ WB clean & dry. Recovered all of load wtr. Loaded out w/ rig equip, cleaned location, LD w/ rig mast, prepare to move to the Rosa #80B.

ROSA UNIT #46A
BLANCO MV/BASIN DK

Surface Location:

10' FSL and 2470' FEL
SW/4 SE/4 Sec 08(O), T31N, R5W
Rio Arriba, NM

Bottom Hole Location:

1029' FSL and 1686' FEL
SW/4 SE/4 Sec 08(O), T31N, R5W
Rio Arriba, NM

Elevation: 6191' GR
API # 30-039-26986

Spud: 09/27/02

Completed: 11/06/02

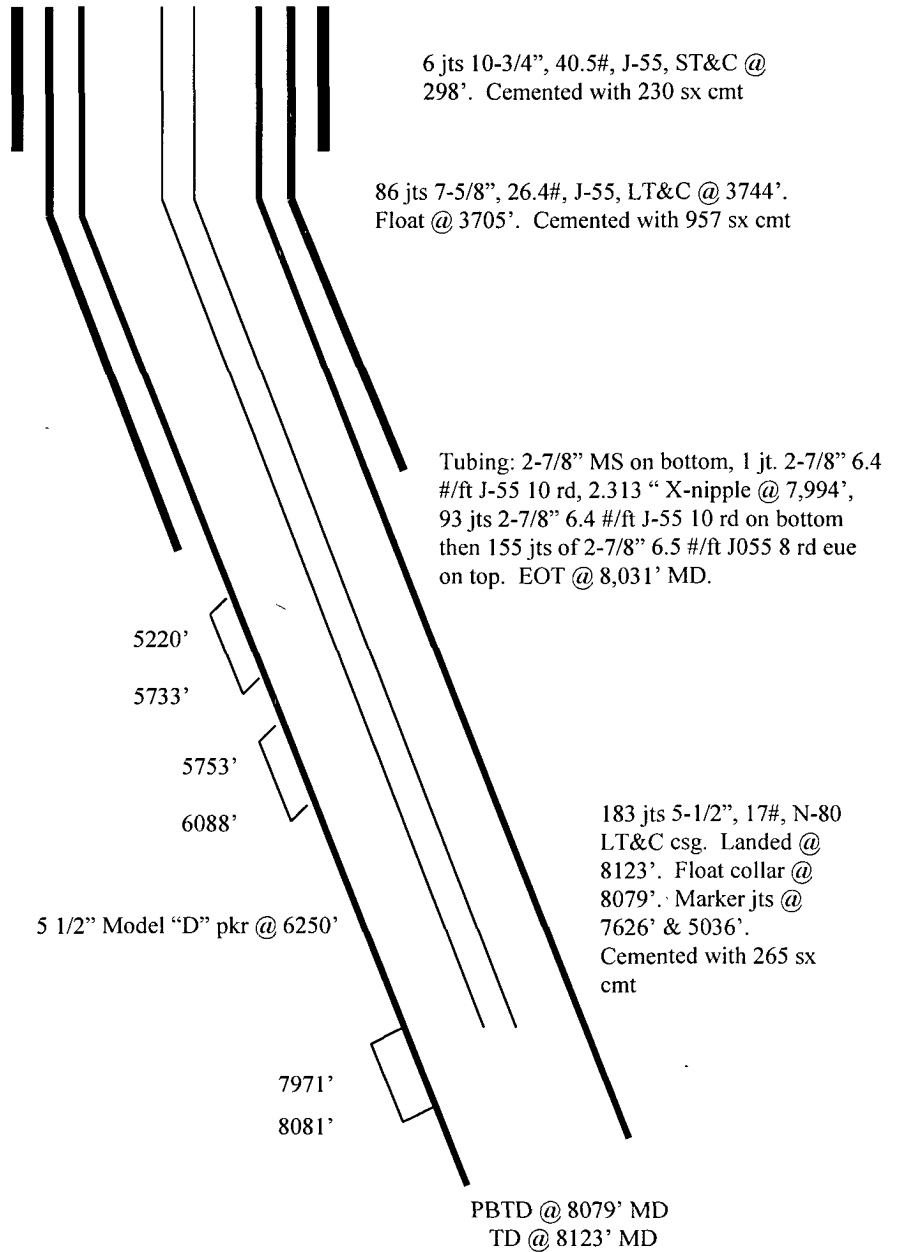
	MD
Top	Depth
Pictured Cliffs	3244'
Lewis	3599'
Cliffhouse Ss.	5496'
Menefee	5544'
Point Lookout	5748'
Mancos	7786'
Dakota	7969'

Stimulation:

Cliffhouse/Menefee: 5220' - 5733' (25, 0.38" holes) Frac with 80,000# 20/40 sand in 1745 bbls gelled water.

Point Lookout: 5753' - 6088' (29, 0.38" holes) Frac with 80,000# 20/40 sand in 1891 bbls gelled water.

Dakota: 7971' - 8081' (21, 0.42" holes) Frac with 95,900# sand in 1283 bbls gelled water.



Hole Size	Casing	Cement	Volume	Top of Cmt
14-3/4"	10-3/4", 40.5#	230 sx	325 cu. ft.	Surface
9-7/8"	7-5/8", 26.4#	957 sx	1607 cu. ft.	Surface
6-3/4"	5-1/2", 17#	265 sx	557 cu. ft.	2550'