

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078768

6. If Indian, Allottee or Tribe Name
RCVD NOV 7 '07

7. If Unit or CA, Agreement Designation
ROSA UNIT 375A

8. Well Name and No.
ROSA UNIT #375A

9. API Well No.
30-039-29704

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

RECEIVED

NOV 02 2007

Bureau of Land Management
Farmington Field Office

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
895' FNL & 660' FWL, NW/4 NW/4 SEC 24-T31N-R05W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other PUMP REPAIR

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-23-2007

Load out rig & equip @ the Rosa #347A & road to location. NU w/ MO-TE & install 2 rig anchors. MIRU, set up w/ rig mast, NU w/ circ pump, fill tbg w/ wtr, press test tbg @ 900# solid test. ND w/ pump jack & horse head. Unseat pump, TOO H w/ rods & pump, pump stuck open. 440# csg, bled to FB tank recovering heavy wtr ret. ND w/ xmas tree, NU w/ BOP function test same. NU w/ work platform, TOO H w/ tbg & meas same. SS chem line top 7 jts tbg, junked out. MU w/ 4 3/4" bit, seat nipple w/ retrievable standing valve in place. Wet test in hole w/ tbg, no leaks solid test.

10-24-2007

1200# csg, BD to FB tank, killed w/ form wtr. NU w/ Little Red overshot, TIH w/ same on 9/16" sand line. Engaged ret standing valve. TOO H w/ ret SV. ND w/ SL equip. TDH w/ tbg & bit. Tagged top of fill @ 3572' = 13' fill pbtd @ 3585'. NU w/ air pack. Break circ w/ 10 bph air/soap/corrosion inhibitor, unable to circ down w/ air. NU w/ PS, circ & drld from 3572' to 3579' = PBTD. Circ w/ soap sweeps. TOO H w/ drill assy, TIH w/ prod assy, chem line top 7 jts. Land OA @ 3563'. ND w/ BOP, NU w/ prod head, TIH w/ new pump & rods. Space pump & fill tbg w/ wtr, test @ 500#, stroked to 500 w/ rig. NU w/ pump unit, hung on for prod. LD w/ rig mast & prepare to move rig in the morning to the Rosa #43.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippard
Rachel Lippard

Title Engineering Technician

Date October 30, 2007

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE

ROSA UNIT #375A BASIN FRUITLAND COAL

Location:

895' FNL and 660' FWL
NW/4 NW/4 Sec 24(D), T31N, R05W
Rio Arriba, New Mexico

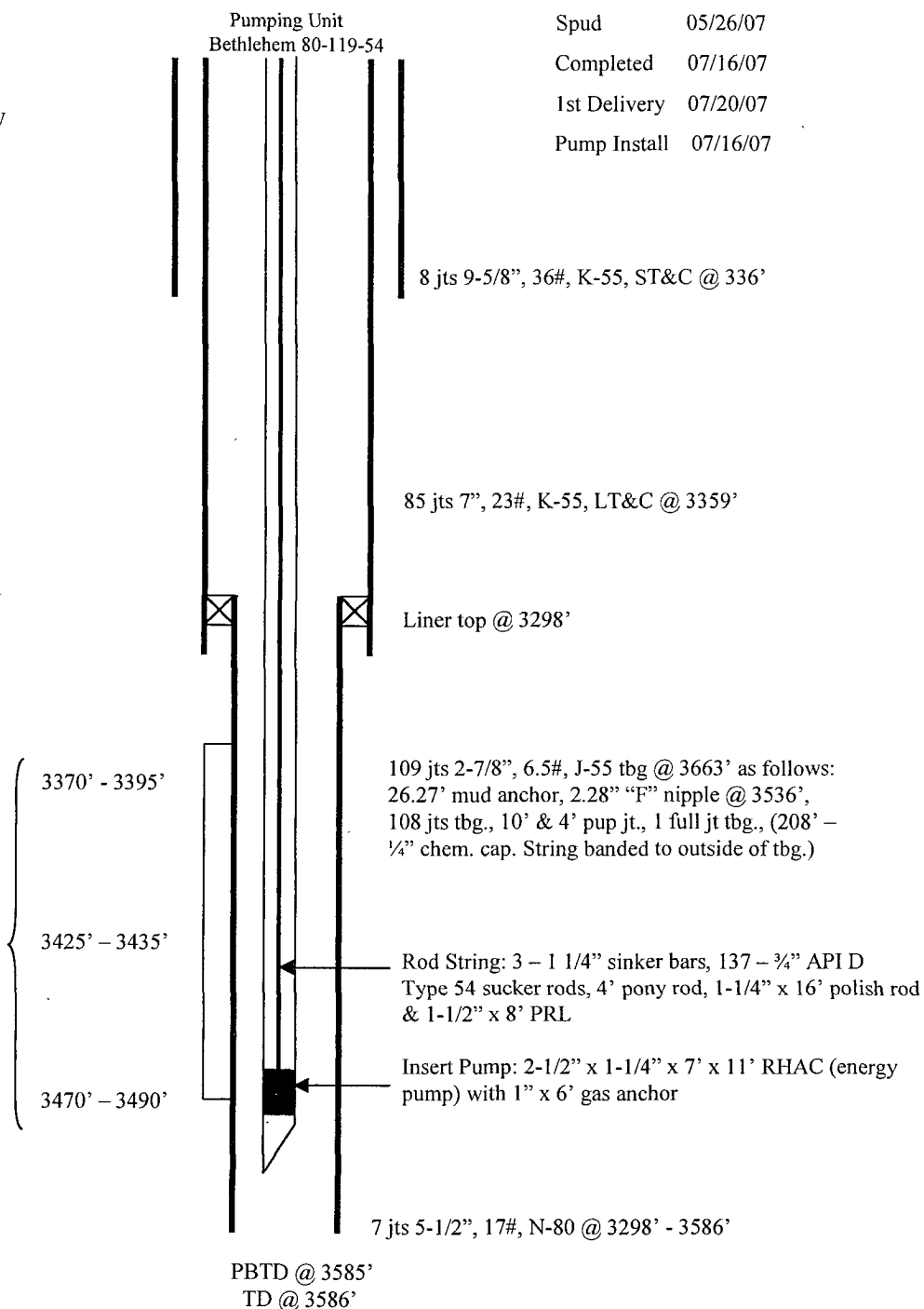
Elevation: 6655' GR, 6671' KB
API # 30-039-29704

Pumping Unit
Bethlehem 80-119-54

Spud 05/26/07
Completed 07/16/07
1st Delivery 07/20/07
Pump Install 07/16/07

Top	Depth
Ojo Alamo	2847'
Kirtland	2958'
Fruitland	3245'
Pictured Cliffs	3490'

0.49". 4 SPF
220 holes total



Open hole from 6-1/4" to 9-1/2"
from 3369' to 3586'

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	181 sxs	255 cu ft.	Surface
8-3/4"	7", 23#	475 sxs	966 cu.ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		

RML 10/30/07