

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires. March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

RECEIVED

SUBMIT IN TRIPLICATE OCT 29 2007

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator WILLIAMS PRODUCTION COMPANY	3. Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254	4. Location of Well (Footage, Sec, T, R, M, or Survey Description) 2505' FNL & 895' FEL SE/4 NE/4 SEC 23-T31N-R06W	5. Lease Designation and Serial No NMSF-078771	6. If Indian, Allottee or Tribe Name RCUD NOV 7 '07	7. If Unit or CA, Agreement Designation OIL CONS. DIV.	8. Well Name and No ROSA UNIT #14C	9. API Well No 30-039-30132	10. Field and Pool, or Exploratory Area BLANCO MV/BASIN DK	11. County or Parish, State RIO ARRIBA, NM
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CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-06-2007 MIRU & mix spud mud. PU 12 1/4" bit & MM, dri rat & mouse hole.

10-07-2007 Cont to dri rat hole & mouse hole. Spud 14 3/4" hole section from 0' to 338'. POOH, RU csg crew. Run 10 3/4" csg, guide shoe, 1 jt csg, insert float, 6 jts csg = 312' + landing jt = 328'. 10 3/4" csg shoe set @ 328' on 10/06/07 @ 21:30 hrs, -7 jts, 40.5#, K-55, ST&C, R3, VYK csg = 312'. RU cementers, cmt 10 3/4" csg @ 328', shoe depth, sgl slurry cmt job, 20 bbls FW spacer, 280 sxs Type III cmt + 2% CaCl-2 + POL-E- Flake + 20 bbl water = 45 bbl, 395 CuFt, slurry @ 14.5 ppg. Displace w/ 28 bbl water, bump plug from 75 to 250 psi, PD @ 22:30 hrs, check float, good, 36 bbls cmt returns to surface. RD cementers, WOC, back out landing jt, NU BOP & related equip.

10-08-2007 BO landing jt, NU BOP & related equip. Cut drlg line, check drum brakes, ok. Test BOP & related equip, low test to 250 psi for 5 min, high test to 1500 psi for 10 min, test 10 3/4" csg to 2000 psi for 30 min, tested good. PU MM & 12 1/4" bit, re-drlg mouse hole, LD MM & 12 1/4" bit. PU 8" MM & 9 7/8" bit, TIH tag up @ 274', LD 3 X 6 1/2" DC's. Rotary drlg cmt, insert float & shoe jt from 274' to 328', CO from 328' to 338'. Rotary drlg 9 7/8" hole section from 338' to 850'.

10-09-2007 Rotary drilling 9-7/8" hole from 850' to 1610'.

Continued on Back

14 I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr Production Analyst

Date October 23, 2007

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

OCT 16 2007

FARMINGTON FIELD OFFICE
BY T. Salyers

10-10-2007 Rotary drilling 9-7/8" hole from 1610' to 2198'.

10-11-2007 Rotary drilling 9-7/8" hole from 2198' to 2577'.

10-12-2007 Rotary drilling 9-7/8" hole from 2577' to 3037'.

10-13-2007 Rotary drilling 9-7/8" hole from 3037' to 3429'. TOOH for bit change, lay out bit & MM.

10-14-2007 Finish laying out bit & MM. MU re-run bit & bit sub. Run in, tag up on bridge @ 3073'. Lay out 6 jts of DP, run in w/ 3 stds of DP. Wash & ream from 3073' to bottom @ 3429', circ hole clean. Rotary drill 9 7/8" hole section from 3429' to TD of 9 7/8" hole section @ 3619', TD 9-7/8" hole on 10/14/07 @ 03:00 hrs. Circ hole clean, cond mud to 60 sec vis & 9.3 ppg wt. Mix & pump high vis & wt slug, drop Totco & POOH for wiper trip.

10-15-2007 POOH, LD DC's, bit, bit sub, DP & BHA. RIH, tag up on bridge @ 3538', can not work through, PU Kelly, wash & ream from 3538' to 3619', circulate hole clean, pump hi-vis slug, POOH, std drill string w/ BHA back in derrick. Change pipe rams, RU loggers, run electric logs w/ Halliburton, RD loggers, change pipe rams. RIH to 3619', hole in good condition to run intermediate csg. Circulate hole clean, condition mud to 80 vis & 9.3 ppg weight.

10-16-2007 Circ hole clean, cond mud to 80 sec vis & 9.3 ppg weight. Mix 20 bbl hi-vis weight pill & slug drl string, POOH LD drl string & remaining BHA, change 4 1/2" pipe rams to 7 5/8" csg rams. RU casers run 7 5/8" intermediate csg & land @ shoe depth of 3609', csg landed 10/15/07 @ 16:00 hrs. Guide shoe, 1 jt csg, float collar, 80 jts csg = 3592.84' + landing jt = 3609' shoe depth, 81 jts 36.4#, K-55, 8rd LT&C, Range 3, USS csg = 3590.84'. Circ csg, RU cementers, cmt 7 5/8" intermediate csg @ 3609' shoe depth, 2 slurry cmt job, 20 bbl water spacer. Lead = 734 sxs (1541 cu.ft.) Premium Lite HS cmt + 8% Bentonite + 1% CaCl-2 + 4% Phenoseal + 1/4#/sx Cello Flake + 201 bbls FW = 272 bbls slurry @ 12.10 ppg. Tail = 100 sxs (140 cu.ft.) Type III cmt + 1/4#/sx Cello Flake + 16.19 bbls FW = 24.79 bbls slurry @ 14.50 ppg. Displace w/ 168 bbls FW @ 740 psi, bump plug to 1295 psi, PD on 10/15/07 @ 21:10 hrs. Release press, check float good hold, press back up to 2000 psi & SI csg, 22 bbls cmt returns to surface. RD & release cementers. WOC, prepare to DO w/ air & drl ahead in 6 3/4" prod section of well. *PT 2000 # 8 hrs - OK (per. Gracey)*

10-17-2007 WOC, PU & test air hammer, good test. PU air BHA & 3 1/2" drill string, RIH. Blow well down, tag cmt @ 3563', blow well dry @ 3563'. Drill cmt, float collar, cmt, guide shoe from 3563' to 3609', CO from 3609' to 3619'. Air hammer drilling 6 3/4" hole from 3619' to 4335'.

10-18-2007 Air hammer drilling 6 3/4" hole from 4335' to 7532'.

10-19-2007 Air hammer drilling 6 3/4" hole from 7532' to 7920'. ^{TD} Blow well clean w/ nitrogen. Wiper trip back to 7 5/8" csg shoe @ 3609' & back to bottom @ 7920'. Blow well clean w/ nitrogen, rig WL Totco survey @ 7915'. POOH & std drl string back in derrick. LO air hammer & bit. Function blind rams, RU loggers & run electric logs w/ Halliburton loggers.

10-20-2007 Run electric logs w/ Halliburton. PU 6-3/4" re-run tricone bit & bit sub, TIH out of derrick to bottom @ 7920'. Blow well clean w/ air, POOH LD drl string, 4 3/4" BHA, bit sub & 6 3/4" bit. RU casers, change 4 1/2" pipe rams to 5 1/2" csg rams, run 5 1/2" prod csg & land @ 7918' shoe depth, landed 10/20/07 @ 01:30 hrs, 177 jts, 17#, N80, 8rd, LT&C, R3 csg = 7922.51', set @ 7918' shoe depth. RU cmtrs, cmt 5 1/2" prod csg @ 7918' shoe depth, sgl slurry cmt job, 10 bbl gel wtr spacer, 286 sxs Prem Lite HS cmt + 1% FL52 + .2% CD32 + 2% Phenoseal + 3#/sx CSE + 1/4#/sx Cello Flake + 98.68 bbls FW = 109 bbls slurry (612 Cu/Ft) @ 12.3 PPG. Displace w/ 183.4 bbl wtr @ 1100 psi, bump plug @ 1550 psi & PD 10/20/07 @ 03:43 hrs. Release press, ck float, good hold, no cmt returns to surface, TOC @ 1934', overlap into 7-5/8" csg = 1675'. ND & set 5-1/2" csg slips @ 10,000 over string weight.

10-21-2007 Rough cut 5-1/2" csg @ WH spool. Clean mud pit, RD & release rig on 10/20/07 @ 12:00 hrs.