

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
NMSF-078771

6. If Indian, Allottee or Tribe Name  
RCVD OCT 26 '07

7. If Unit or CA, Agreement Designation  
OIL CONS. DIST. 3

8. Well Name and No.  
ROSA UNIT #14C

9. API Well No  
30-039-30132

10. Field and Pool, or Exploratory Area  
BLANCO MV/BASIN DK

11. County or Parish, State  
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE **RECEIVED**

OCT 16 2007

Bureau of Land Management  
Farmington Field Office

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)  
2505' FNL & 895' FEL SE/4 NE/4 SEC 23-T31N-R06W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

X Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other Set surface csg

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-07-2007 Drlg 14 3/4" hole section from 0' to 338' (TD surface hole) RU csg crew, RIH w/ 7 jts 10 3/4", 40.5#, K-55, ST&C csg, landed @ 328' on 10/06/07 @ 21:30 hrs. RU cementers, cmt 10 3/4" csg @ 328', shoe depth, sgl slurry cmt job, 20 bbls FW spacer, 280 sxs (395 cu.ft.) Type III cmt + 2% CaCl-2 + POL-E- Flake + 20 bbl water = 45 bbl, slurry @ 14.5 ppg. Displace w/ 28 bbl water, bump plug from 75 to 250 psi, PD @ 22:30 hrs, check float, good, 36 bbls cmt returns to surface, TOC on surface pipe @ surface, RD cementers, WOC, back out landing jt, NU BOP & related equip.

10-08-2007 BO landing jt, NU BOP & related equip. Cut drlg line, check drum brakes, ok. Test BOP & related equip, low test to 250 psi for 5 min, high test to 1500 psi for 10 min, test 10 3/4" csg to 2000 psi for 30 min, tested good. PU MM & 12 1/4" bit, re-drlg mouse hole, LD MM & 12 1/4" bit. PU 8" MM & 9 7/8" bit, TIIH tag up @ 274', LD 3 X 6 1/2" DC's. Rotary drlg cmt, insert float & shoe-jt from 274' to 328', CO from 328' to 338'. Rotary drlg 9 7/8" hole section from 338' to 850'.

ACCEPTED FOR RECORD

OCT 23 2007

FARMINGTON FIELD OFFICE  
BY T. Salyers

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date October 14, 2007

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC