

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
NMSF-078767

6 If Indian, Allottee or Tribe Name  
RCVD OCT 26 '07

7 If Unit or CA, Agreement Designation  
OIL CONS. DIV.

8. Well Name and No. DIST. 3  
ROSA UNIT #80B

9. API Well No  
30-039-30184

10. Field and Pool, or Exploratory Area  
BLANCO MV/BASIN DK

11. County or Parish, State  
RIO ARRIBA, NM

SUBMIT IN TRIPPLICATE

RECEIVED

OCT 16 2007

Bureau of Land Management  
Farmington Field Office

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4 Location of Well (Footage, Sec., T, R, M, or Survey Description)  
1565' FNL & 835' FWL, SW/4 NW/4 SEC 08-T31N-R05W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note. Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

09-22-2007 MIRU, mix spud mud, PU 9 7/8" bit, drill rat & mouse hole, spud 14 3/4" hole section from 0' to 162', spud well @ 00:00 hrs on 9/22/07.

Stop! Stop! no time to get

09-23-2007 Drilling 14 3/4" surface hole from 162' to 334'. Circ & cond hole for csg @ 334'. TOOH to run csg, RU csg crew & run 7 jts, 10 3/4", 40.5#, K-55, ST&C csg, landed @ 329'. RU BJ & cmt 10 3/4" csg as follows; 10 bbls FW ahead, 290 sxs (406 cu.ft., 72 bbls) Type III cmt, 2% CaCl, 1/4# sk Cello Flake. Displace csg w/ 27.7 bbls FW, PD @ 4:16 pm on 9/22/07, circ 30 bbls cmt to pit. WOC & NU BOPE.

09-24-2007 NU BOPE, test BOP pipe rams, blind rams, kill line valves, inner choke valves, outer choke valves, upper Kelly valve, floor valve @ 250# low for 5 min & 2000# high for 10 min each, test 10.75" surface csg against blind rams @ 1500# for 30 min, test plug & pump, test charts used on all test, good test. PU bit #2 & TIH, tag cmt @ 275'. Drlg cmt & equip from 275' to 328' COOH from 328' to 334'. Drlg new 9 7/8" hole from 334' to 425', circ & cond hole @ 398'.

09-25-2007 Directional drilling 9 7/8" hole from 425' to 1151'.

Continued on Back

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE  
BY J. Sayers

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date October 15, 2007

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U S C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

09-26-2007 Directional drilling 9 7/8" hole from 1151' to 1657'.

09-27-2007 Directional drilling 9 7/8" hole from 1657' to 2100'.

09-28-2007 Directional drilling 9 7/8" hole from 1657' to 2254'. Circ & cond hole for bit trip @ 2254'. TOOH for bit @ 2254', PU bit #3, motor #2 & TIH w/ dir Assy#2.

09-29-2007 TIH w/ bit #3 & dir BHA #2. Directional drilling 9 7/8" hole from 2254' to 2680'.

09-30-2007 Directional drilling 9 7/8" hole from 2701' to 3079'.

10-01-2007 Directional drilling 9 7/8" hole from 3079' to 3384'.

10-02-2007 Directional drilling 9 7/8" hole from 3384' to 3800' (TD intermediate hole @ 0100 hrs, 10/2/07). Circulate & condition hole, short trip to bit & LD directional tools.

10-03-2007 TIH to 3680', wash & ream from 3680' to 3800', no fill, circulate & condition hole for csg, LDDP & DC's. RU csg crew, RIH w/ 83 jts 7-5/8", 26.4#, K-55, LT&C csg, landed @ 3792' as follows: cmt nose guide shoe on bottom, float collar on top of 1<sup>st</sup> jt in hole, FC @ 3747'. Circ csg to bottom & land, test mandrel @ 1500# f/15 mins, good test. RU BJ SVC, cmt as follows: lead slurry 800 sxs (1688 cu.ft., 300 bbls) Premium Lite, 8% gel, 1% CaCl, 4% Pheno-Seal, 1/4# sx Cello Flake (yld = 2.11 wt = 12.1#/gal). Tail: 100 sxs (140 cu.ft., 25 bbls) Type III, 1/4#/sx Cello Flake (yld = 1.4 WT = 14.5# gal). Displace w/ 177 bbls FW. Plug down @ 0308 hrs, 10/03/07. Circulate 147 bbls cmt to surface, TOC on intermediate csg @ surface. WOC, change to air drill.

10-04-2007 Install test plug, test pipe rams @ 250# low for 15 mins, 2000# high for 10 mins, test csg against blind rams @ 1500 psi for 30 mins, test pump & charts used, good test on all. Finish BOP test & LO test plug & tools. PU air hammer & BHA, TIH, PU DP, blow Kelly down every 1000', drilling cmt & equipment from 3737' to 3760'.

10-05-2007 Drlg cmt & equip from 3760' to 3800'. Hammer drlg 6 3/4" air hole from 3800' to 5192'.

10-06-2007 Hammer drlg 6 3/4" air hole from 5192' to 6757'.

10-07-2007 Hammer drlg 6 3/4" air hole from 6757' to 7983'. TOOH w/ air hammer.

10-08-2007 LD air hammer, PU bit #5, 6 3/4" tri-cone. TIH w/ bit #5. Wash & ream from 7950' to 7983', no fill. Rotary drlg 6 3/4" hole from 7983' to 8174' (TD hole). Circ & cond hole @ TD 8174'. LDDP.

10-09-2007 LDDP & DC's. RU csg crew. RIH w/ 202 jts 5 1/2", 17#, N-80, LT&C csg, landed @ 8168'. FC @ 8146', marker jt @ 5528', wash 15' fill to bottom & circ csg @ 8168'. RU BJ Services, cmt as follows: 10 bbls gel H2O, 10 bbls FW, 210 sxs (452 cu.ft., 80 bbls) Premium Lite HS, 1% FL-52, .2% CD-32, 3# sk cse, 1/4# sk Cello Flake, 2% Phenoseal (yld = 2.15, wt = 12.3# gal). Displace w/ 189 bbls FW, plug down @ 1812 hrs, 10/08/2007, float held OK. ND BOP, set slips on csg, cut off csg. RD, release rig @ 0300 hrs, 10/9/07.

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2798/10/07