

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPlicate

RECEIVED

NOV 02 2007

Bureau of Land Management  
Farmington Field Office

1	Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5.	Lease Designation and Serial No NMSF-078764
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	6.	If Indian, Allottee or Tribe Name RCVD NOV 14 '07
3	Address and Telephone No PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254	7.	If Unit or CA, Agreement Designation OIL CONS. DIV. DIST. 3
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FNL & 1330' FEL NW/4 NE/4 SEC 18-T31N-R05W	8.	Well Name and No. ROSA UNIT #22B
		9.	API Well No 30-039-30244
		10.	Field and Pool, or Exploratory Area BLANCO MV/BASIN DK
		11.	County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

10-10-2007 MIRU

10-11-2007 Drl rat & mouse holes. Spud 14 3/4" surface hole from 0' to 53' on 10/10/07 @ 2230 hrs.

10-12-2007 Drilling 14 3/4" surface hole from 53' to 339'. Circ & cond hole for csg @ 339'. TOOH, RU csg crew, RIH w/ 7 jts, 10 3/4", 40.5#, K-55, ST&C csg, landed @ 328' w/ saw tooth guide shoe on bottom & float insert on top of 1<sup>st</sup> jt in hole, total csg length = 312'. Cmt w/ BJ Srvs as follows: 10 bbls FW ahead, 265 sxs (371 cu.ft., 66 bbls) Type III, 2% CaCl, 1/4# sk Cello-Flake. Displace w/ 28 bbls FW, PD @ 10:55 pm on 10/11/07. Circ 25 bbls cmt to surface, TOC on surface csg @ surface. WOC & NU BOPE.

10-13-2007 NU BOPE & test, pipe rams will not test, oil bleeding into annulus. ND BOP #1, NU BOP #2, test BOP pipe & blind rams, inner & outer choke manifold valves, kill line valves, upper Kelly valve, floor valve @ 250# low for 5 min each & 2000# high for 10 min each, test 10 3/4" csg @ 600# for 30 min.

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NOV 13 2007  
FARMINGTON FIELD OFFICE  
BY T. Salyers

- 14 I hereby certify that the foregoing is true and correct

Signed

Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date October 31, 2007

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

10-14-2007 Finish up BOP & surface csg test. PU RR bit #2 RR & TIH, tag cmt @ 298'. Drlg cmt & equip from 298' to 328'. CO from 328' to 339'. Rotary drlg 9 7/8" hole from 339' to 405'. Circ & cond hole @ 405'. TOO H for dir tools. PU bit #3 & dir tools, orientate tools & TIH. Move 4 1/2" HWDP to racks to drl with. Dir drlg 9 7/8" hole from 405' to 881'.

10-15-2007 Directionally drilling 9-7/8" hole from 881' to 1415'.

10-16-2007 Directionally drilling 9-7/8" hole from 1415' to 1926'.

10-17-2007 Directionally drilling 9-7/8" hole from 1926' to 2150'. POOH to change bit & MM. PU bit & MM, TIH, tag up @ 2120', wash back to bottom from 2120' to 2150'.

10-18-2007 Directionally drilling 9-7/8" hole from 2150' to 2627'.

10-19-2007 Directionally drilling 9-7/8" hole from 2627' to 2991'.

10-20-2007 Directionally drilling 9-7/8" hole from 2991' to 3071'. Circ & cond mud. PU new 9 7/8" bit & MM, TIH back to bottom tag up @ 3000'. Replace #1 pump & RU. Wash & ream 70' to bottom from 3000' to 3071'.

10-21-2007 Directionally drilling 9-7/8" hole from 3071' to 3636'.

10-22-2007 Directionally drilling 9-7/8" hole from 3636' to 4000'. Circ & cond mud, POOH to strap out & LD dir tools.

10-23-2007 POOH to strap out. LD dir tools, TIH to bottom, Kelly up, circ & cond mud. POOH LD 4 1/2" HW DP & DC's. RU casers, X-O to 7 5/8" pipe rams. Run 7 5/8" guide shoe, 1 jt csg, 1 float collar, 85 jts csg, 26.4#, K-55, 8rd, LT&C, R3, MS CSG = 3973' + 16" landing jt 3989'. Test 2000 psi, ok. RU cementers, cmt 7 5/8" intermediate csg @ 3989' shoe depth, 7 5/8" csg cmt on 10/23/07 @ 03:00 hrs, 2 slurry cmt job, 20 bbls wtr spacer. Lead = 800 sxs (1680 cu.ft.) Premium Lite + 8% CaCl2 + .25#/sx Cello Flake + 192 bbls wtr = 221 bbl of slurry @ 12.1 ppg. Tail = 100 sxs (140 cu.ft.) Type III + 1% CaCl2 + 25#/sx Cello Flake + 8.34 bbls wtr = 11.51 bbls slurry @ 14.5 ppg. Displace w/ 191 bbls wtr, bump plug @ 1160 psi, PD on 10/23/07 @ 04:30 hrs, ck float, good hold. Pressure up to 500 psi & SI. Circulate 70 bbls of cmt to surface, TOC on intermediate csg @ surface. RD cementers, WOC & RU air section.

10-24-2007 WOC & RU air section, back out landing jt x-o to 3 1/2" pipe rams. Test pipe rams & csg to 250 low for 10 min & 2000 high for 30 min. PU 3 1/2" Kelly & 6 3/4" hammer bit & test fire. TIH w/ 6 3/4" hammer bit, 5" DC's & 3 1/2" DP, blow down well @ 2000' w/ 2400 CFM.

10-25-2007 TIH w/ 3 1/2" DP. Blow down well @ 3000' w/ 2400 CFM. TIH w/ 3 1/2" DP, tag up @ 3929'. Rotary drlg cmt, float collar & shoe jt from 3929' to 3989'. CO from 3989' to 4000' w/ 2400 CFM, dry up hole to dust. Rotary drlg 6 3/4" air section from 4000' to 4396' w/ 5743'.

10-26-2007 Rotary drlg 6 3/4" air section from 5743' to 7596'.

10-27-2007 Rotary drlg 6 3/4" air section from 7596' to 8300' (TD hole @ 1400 hrs, 10/26/07). POOH to recover string floats, TIH back to bottom, run rig WL survey TOTCO @ 8260'. POOH LD 3 1/2" DP, 3 1/2" HW DP & 5" DC's. RU casers & run 5 1/2" prod csg @ 8298' shoe depth, 5 1/2" csg landed 10/27/07 @ 06:00 hrs, 185 jts, 17#, N-80, 8rd, LT&C, R3 csg = 8306'.

10-28-2007 Blow on well, RD casers & RU cementers. Cmt 5 1/2" prod csg @ 7918' shoe depth, sgl slurry cmt job, 10 bbl gel wtr spacer, 220 sxs (462 cu.ft.) Premium Lite HS + 1% FL52 + .2% CD32 + 2% Phenoseal + 3#/sx CSE + 1/4#/sx Cello Flake + 185.73 bbls FW = 59.43 bbls slurry @ 12.3 ppg. Displace w/ 192 bbl wtr @ 1386 psi, bump plug @ 1550 psi, PD 10/27/07 @ 09:00 hrs. Release pressure, check float, good hold, no cmt returns to surface. ND BOP & related equip, set 5 1/2" slips & cut off. RD & release rig @ 1400 hrs.

**NOTE:** TOC on 5 1/2" will be determine when CBL is run at the beginning of the completion. Pressure test on 5 1/2" will be done when completion rig moves on well.