

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

SF-078994

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NMNM-78419A-MV

7 UNIT AGREEMENT NAME

San Juan 30-5 Unit

8 FARM OR LEASE NAME, WELL NO

San Juan 30-5 Unit 88N

9. API WELL NO

30-039-30252 - 0002

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.18 T30N R05W, NMPM

RCVD NOV 16 '07

OIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

ConocoPhillips

3. ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit C (NENW) 260' FNL & 1045' FWL

1945'

At top prod. interval reported below

At total depth

Bureau of Land Management
Farmington Field Office

14 PERMIT NO DATE ISSUED

12. COUNTY OR PARISH
Rio Arriba13. STATE
DIST. 3
New Mexico

15. DATE SPURRED 7/17/07

16. DATE T.D. REACHED 7/31/07

17. DATE COMPL. (Ready to prod.) 10/30/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
GL 6315' KB 6327'

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7838'

21. PLUG, BACK T.D., MD & TVD 7833'

22. IF MULTIPLE COMPL., HOW MANY* 2

23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4368' - 5790'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL

27. WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	225'	12 1/4"	surface; 75sx (121 cf)	4 bbls
7" J-55	20#	3464'	8 3/4"	surface; 512 sx (1221 cf)	70 bbls
4 1/2" J-55	10.5 & 11.6#	7836'	6 1/4"	TOC 3000'; 433sx (591 cf)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7750'	

30. TUBING RECORD

31. PERFORMATION RECORD (Interval, size and number)

P/O/LMF @ 1 SPF
5330'-5790' = 30 holes
UMF/CH @ 1 SPF
4942'-5308' = 30 holes
Lewis @ 1 SPF
4368'-4767' = 30 holes
Total holes = 90

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5330' - 5790'	10 bbls 15% HCL Acid, 49,056GLS Slickwater
	w/100,000# 20/40 Brady sand & 1,161,800 scf N2
4942' - 5308'	10 bbls 15% HCL Acid, 49,392GLS Slickwater
	w/100,000# 20/40 Brady sand & 1,099,200 scf N2
4368' - 4767'	10 bbls 15% HCL Acid, 27,048gls 20# Linear 75% N2 foam
	w/200,000# 20/40 Brady sand & 1,571,600 scf N2

33. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

SI W/O Facilities

Flowing

WELL STATUS (Producing or shut-in)
SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10/27/07	1	.5"	0	0	73 mcfh	1/2 bwph	
FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
280#	SI 620#	0	0	1753 mcf/d	11 bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2606 AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Technician

DATE 11/14/2007

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

NOV 15 2007

FARMINGTON FIELD OFFICE
BY T. Salyers

Ojo Alamo	2395'	2500'
Kirtland	2500'	2903'
Fruitland	2903'	3230'
Pictured Cliffs	3230'	3394'
Lewis	3394'	4003'
Huerfanito Bentonite	4003'	4366'
Chacra	4366'	4920'
Mesa Verde	4920'	5230'
Menefee	5230'	5914'
Point Lookout	5514'	5895'
Mancos	5895'	6800'
Gallup	6800'	7528'
La Ventana	XXXX'	XXXX'
Greenhorn	7528'	7587'
Graneros	7587'	7706'
Dakota	7706'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drk gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Wt to lt buff to med grn sl carb bent
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

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NM-SP:PGF-MINM

6000-

JF 20/10/08