

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

SF-078994

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NMNM-784193-DK

7 UNIT AGREEMENT NAME

San Juan 30-5 Unit

8 FARM OR LEASE NAME, WELL NO.

San Juan 30-5 Unit 88N

9 API WELL NO.

30-039-30252-0001

10 FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco Mesa Verde

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.18 T30N R05W, NMPM

RCVD NOV 16 '07

OIL CONS. DIV.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

ConocoPhillips

3. ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit C (NENW) 260' FNL &amp; 1045' FWL

1945'

At top prod. interval reported below

At total depth

NOV 14 2007  
Bureau of Land Management  
Farmington Field Office

14 PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

DIST. 3

New Mexico

15 DATE SPUNDED.

7/17/07

16. DATE T.D. REACHED

7/31/07

17. DATE COMPL. (Ready to prod.)

10/30/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*

GL 6315'

KB 6327'

19. ELEV CASINGHEAD

20 TOTAL DEPTH, MD &amp; TVD

7838'

21. PLUG, BACK T.D., MD &amp; TVD

7833'

22 IF MULTIPLE COMPL., HOW MANY\*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Dakota 7710' - 7828'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	225'	12 1/4"	surface; 75sx (121 cf)	4 bbls
7" J-55	20#	3464'	8 3/4"	surface; 512 sx (1221 cf)	70 bbls
4 1/2" J-55	10.5 & 11.6#	7836'	6 1/4"	TOC 3000'; 433sx (591 cf)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7750'	

31 PERFORATION RECORD (Interval, size and number)

Lower DK @ 2 SPF  
7754' - 7828' = 54 holes  
Upper DK @ 2 SPF  
7710' - 7732' = 24 holes  
Total holes = 78

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7710' - 7828'  
10 bbls 15% HCL Acid,  
95,214GLS Slickwater w/40,000# 20/40 TLC sand

33

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) WELL STATUS (Producing or shut-in)

SI W/O Facilities

Flowing

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
10/30/07	1	.5"		0	26 mcfh	1/8 bwph	

FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)
307 #	SI 772#		0	632 mcf/d	3 bwph	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2606 AZ.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Technician

DATE

11/14/2007

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

NOV 15 2007

FARMINGTON FIELD OFFICE  
BY: J. Salazar

Ojo Alamo	2395'	2500'	White, cr-gr ss.	Ojo Alamo	2395'
Kirtland	2500'	2903'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2500'
Fruitland	2903'	3230'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2903'
Pictured Cliffs	3230'	3394'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3230'
Lewis	3394'	4003'	Shale w/siltstone stringers	Lewis	3394'
Huerfanito Bentonite	4003'	4366'	White, waxy chalky bentonite	Huerfanito Bent.	4003'
Chacra	4366'	4920'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4366'
Mesa Verde	4920'	5230'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4920'
Menefee	5230'	5514'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5230'
Point Lookout	5514'	5895'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5514'
Mancos	5895'	6800'	Dark gry carb sh.	Mancos	5895'
Gallup	6800'	7528'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6800'
La Ventana	XXXX'	XXXX'	Wt to lt buff to med grn sl carb bent	Greenhorn	7528'
Greenhorn	7528'	7587'	Highly calc gry sh w/thin lmst.	Graneros	7587'
Graneros	7587'	7706'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7706'
Dakota	7706'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		

M4444-384183-DK

-0007

11 29/10/02