Submit 3 Copies To Appropriate District Office District 1  State of New Mexico Energy, Minerals and Natural Resources				Form C-103 March 4, 2004			
District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210	5 N. French Dr., Hobbs, NM 88240 rict II 1 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION				WELL API NO. 30-039-30374  5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8/505			STATE FEE  6. State Oil & Gas Lease No. Federal Lease SF-078997			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name  San Juan 30-5 Unit			
PROPOSALS.)  1. Type of Well:  Oil Well Gas Well X Other				8. Well Number #73N			
2. Name of Operator ConocoPhillips Company				9. OGRID Number 217817			
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289  4. Well Location				10. Pool name or Wildcat Blanco MV / Basin DK			
Unit Letter <u>G</u> : 1350 feet from the <u>North</u> line and <u>2080</u> feet from the <u>East</u> line							
Section 10 Township 30N Range 5W NMPM Rio Arriba County							
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6527'							
NOTICE OF IN	appropriate Box to Inc TENTION TO: PLUG AND ABANDON			SEQUENT RE		; <b></b>	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT		
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	4D 🗆	, is a state of the state of th		
	Commingle		OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
In reference to Order #R-11363 ConocoPhillips proposed to downhole commingle in the Basin Dakota and Blanco Mesaverde.							
Existing perforations are: MV – 5463' – 6053'; DK – 7972' - 8020' Allocation as per attached					CVD OCT 23'07		
Commingling will not reduce the value of the remaining production.  The BLM has been notified of our intent.				QIL CONS. DIV.			
In reference to Order R - 10771 inter			DHC 27		DIST. 3 		
I hereby certify that the information a grade tank has been/will be constructed or							
SIGNATURE Nonda Togus TITLE Regulatory Technician DATE 10/22/07							
Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com Telephone No. 505-599-4018							
(This space for State use)	,						
APPPROVED BY Deputy Oil & Gas Inspector,  TITLE District #3  DATE NOV 1 9 2007  Conditions of approval, if any:							